

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32336
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No. 024048
3. Address of Operator 1001 Fannin St., Suite 800 Houston, TX 77002-6707		7. Lease Name or Unit Agreement Name MONTOYA
4. Well Location Unit Letter: <u>A</u> : <u>660'</u> Feet from the North Line and <u>660'</u> Feet from the East Line Section 35 Township 32N Range 13W NMPM San Juan County		8. Well Number #1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5879' GL		9. OGRID Number 143199
10. Pool name or Wildcat Blanco MesaVerde/Basin Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EnerVest Operating, LLC notified NMOCD on 01/25/2016 and began P&A procedures for this well.

Please see attached P&A Summary and Plugging Work Details.

Note: John Durham, NMOCD representative, was on site and approved plug.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
 www.emnrd.state.us/ocd

OIL CONS. DIV DIST. 3
 FEB 11 2016

Spud Date:

12-08-2005

Rig Release Date:

03-14-2006 (completion)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE: Regulatory Consultant

DATE: February 10, 2016

Type or print name Shelly Doescher E-mail address: sdoescher@enervest.net PHONE: 505-320-5682

For State Use Only

APPROVED BY:

Shelly Doescher

TITLE

DEPUTY OIL & GAS INSPECTOR
 DISTRICT #3

DATE 2/22/16

Conditions of Approval (if any):

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

EnerVest Operating, LLC
Montoya #1B

January 29, 2016
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660' FNL and 660' FEL, Section 35, T-32-N, R-13-W
San Juan County, NM
Lease Number: FEE
API #30-045-32336

Plug and Abandonment Report
Notified NMOCD and BLM on 1/25/16

Plug and Abandonment Summary:

- Plug #1** with CR at 4506' spot 75 sxs (88.5 cf) Class B cement from 4506' to 3491' to cover the Mesaverde top. Tag TOC at 3716'.
- Plug #2** with 12 sxs (14.16 cf) Class B cement from 3401' to 3238' to cover the Chacra top.
- Plug #3** with 12 sxs (14.16 cf) Class B cement from 2206' to 2043' to cover the Pictured Cliffs top.
- Plug #4** with 12 sxs (14.16 cf) Class B cement from 1547' to 1385' to cover the Fruitland top.
- Plug #5** with squeeze holes at 368' and 318' spot 72 sxs (84.96 cf) Class B cement from 646' to surface good returns, LD 16' 20 jnts top off casing squeeze cement 50 sxs in and 22 sxs out. Install P&A marker.

Plugging Work Details:

- 1/25/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing 700 PSI, casing 1200 PSI and bradenhead TSTM. RU relief lines. Attempt to blow well down tubing unloading fluid. SI well and perform start well. SDFD.
- 1/26/16 Check well pressures: tubing 60 PSI, casing 600 PSI and bradenhead 0 PSI. RU relief lines. Pump 40 bbls of water down to kill well. ND B-1 with master valve. NU BOP and function test. TOH with 150 jnts, LD SN and mule shoe tall when TIH (150 jnts total). Round trip 4-1/2" string mill to 4723'. PU 4-1/2" DHS CR and set at 4506'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, no test. Establish rate of 2.5 bpm at 800 PSI. Attempt to pressure test bradenhead, no test. Spot plug #1 with calculated TOC at 3491'. SI well. SDFD.
- 1/28/16 Open up well; no pressures. TIH and tag TOC at 3716'. Establish circulation. Pressure test casing to 800 PSI, OK. Spot plugs #2, #3 and #4. Note: J. Durham, NMOCD approved to perforate. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 368'. Pressured up to 1000 PSI bled down to 0 PSI no circulation or rate. Perforate 3 HSC squeeze holes at 318', no circulation or rate. Establish circulation. Spot plug #5 with TOC at surface. Note: J. Durham, NMOCD approved plug. SI well. SDFD.
- 1/29/16 Open up well; no pressures. ND BOP. Chip out wellhead with jackhammer. Perform Hot Work Permit. Cut off wellhead. Found cement at surface in 4-1/2" casing and ground level on backside at surface. Note: J. Durham, NMOCD approve to weld plate and P&A marker with weep hole. RD.
- 2/3/16 Travel to location. Cut off anchors. Complete RD and MOL.

John Durham, NMOCD representative, was on location.