

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF079160

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
892000916A

8. Well Name and No.  
RINCON UNIT 192E

9. API Well No.  
30-039-25060-00-C1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON MIDCONTINENT, LP  
Contact: APRIL E POHL  
E-Mail: april.pohl@chevron.com

3a. Address  
332 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505.333.1941

10. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T26N R7W NWNW 1020FNL 0970FWL  
36.518620 N Lat, 107.531800 W Lon

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT RESPECTFULLY SUBMITS THIS REQUEST TO DOWNHOLE TRIMMING THIS WELL. CURRENTLY THE WELL HAS DHC 2097 FOR THE MESAVERDE/BASIN DAKOTA (LONG STRING). THE LARGO GALLUP IS A DUAL COMPLETION IN THE WELL (SHORT STRING). A COMMINGLE WILL INCREASE THE PRODUCTIVITY AND BE AN EFFECTIVE WAY TO PRODUCE THE WELL.

OIL CONS. DIV DIST. 3

FEB 29 2016

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #331553 verified by the BLM Well Information System  
For CHEVRON MIDCONTINENT, LP, sent to the Farmington  
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 02/24/2016 (16WMT0170SE)**

Name (Printed/Typed) APRIL E POHL	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/15/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>02/24/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #331553 that would not fit on the form**

10. Field and Pool, continued

LARGO GALLUP

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised August 1, 2011

District II  
811 S. First St., Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Las Brisas Road, Artec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Cherxon Midcontinent L.P. Address 332 Road 3100 Aztec, NM 87410  
Lease Rincon 192E Well No. 51 T26N R7W Unit Letter-Section-Township-Range Rio Arriba County  
OGRID No. 241333 Property Code 011510 API No. 30-039-25060 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Mesavode	Gallup	Dakota
Pool Code	72319	80000	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5115 - 5211	6312 - 6672	7142 - 7323
Method of Production (Flowing or Artificial Lift)	Plunger	Plunger	Plunger
Bottomhole Pressure <small>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)</small>			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1240	1230	1230
Producing, Shut-In or New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. <small>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)</small>	Date: 12/17/15 Rates: 3 MCFD, <1 BWP	Date: 12/17/15 Rates: 32 MCFD, <1 BWP	Date: 12/17/15 Rates: 75 MCFD, <1 BWP
Fixed Allocation Percentage <small>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)</small>	Oil: 0% Gas: 3%	Oil: 30% Gas: 29%	Oil: 70% Gas: 68%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No  R-9893  
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
NMOCD Reference Case No. applicable to this well: DHC # 2097 PC 788

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Simon Martin TITLE Petroleum Engineer DATE 12/17/2015  
TYPE OR PRINT NAME Simon Martin TELEPHONE NO. (713) 372-3821  
E-MAIL ADDRESS Simonmartin@cherxon.com