OIL CONS. DIV DIST. 3

District I

1625 N. French Dr., Hobbs, NM 88240
District II

1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

FEB 2 4 2016 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

			Kel	ease Notifica				CHOI	_		_	
						OPERA'			Initi	al Report	\boxtimes	Final Repo
	The same of the sa			, a Wholly Own	ed (Contact Lis	a Hunter					
		oPhillips Co Oth St, Farm		VM	,	Telephone ?	No. (505) 258-	1607		1 1 2		
		uan 27-4 Co		NIVI			e: Gas Well	1007		ES L		
			om io				er out fren					
Surface Ov	vner Fede	ral		Mineral O	wner	Federal			API No	. 3003922	376	
				LOCA	TION	OF RE	LEASE					
Jnit Letter A							Feet from the 1120		West Line East	County Rio Arrib	a	
	13.5			Latitude 36.	53469	Longitud	e - <u>107.23341</u>					
				NATI	URE	OF REL	EASE					
Type of Rel	ease Hyd	rocarbon				Volume of		nown	Volume 1	Recovered	Non	e
Source of Release Below Grade Tank (BGT) Closure						Unknown	lour of Occurrence	ce	Date and 10-22-12	Hour of Dis	covery	
Was Immed	iate Notice (Yes [No Not Rec	quired	If YES, To N/A	Whom?				7 1	
By Whom?	N/A					Date and I						
Was a Wate	rcourse Read		Yes 🛛	No		If YES, Vo	lume Impacting	the Wat	ercourse.			
		em and Reme sure activitie		n Taken.* mples taken result	ting in o	constituents	exceeded standa	ırds out	lined by 19	9.15.17.13 N	MAC.	
NMOCD acscore of 10.	tion levels f	ere collected	re specific	ken.* ed in NMOCD's G ytical results are b								
regulations a public health should their or the environment	all operators n or the envi- operations h onment. In a	are required to ronment. The ave failed to	o report as acceptant adequately OCD accep	e is true and comple nd/or file certain re ce of a C-141 repor investigate and re otance of a C-141 re	lease no t by the mediate	ntifications as NMOCD m contaminati	nd perform correct arked as "Final R on that pose a thr e the operator of	ctive act deport" of reat to g respons	ions for rel loes not rel round wate ibility for c	eases which ieve the ope r, surface wa ompliance v	may er rator of ster, hu with any	danger liability man health
Signature:	John	-14				Approved by	OIL CON Environmental S		/	1 /	T T	G
Printed Nam	e: Lisa Hu	nter								()		
Title: Field	Environme	ntal Specialis	st		1	Approval Da	e: 3/8/14		Expiration	Date:		To at
E-mail Addı	ess: Lisa.H	unter@cop.co	om			Conditions of	Approval:			Attached		
	uary 11, 201		DI	(505) 258-1607								

* Attach Additional Sheets If Necessary # Noc 160 6638 744



APIMAS Environmental Services, LLC

February 11, 2013

Ashley Maxwell ConocoPhillips San Juan Business Unit Office 216-2 5525 Hwy 64 Farmington, New Mexico 87401 www.animasenvironmental.com
624 E. Comanche

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

RE: Below Grade Tank Closure Report San Juan 27-4 Com #137

Rio Arriba County, New Mexico

Dear Ms. Maxwell:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) San Juan 27-4 Com #137, located in Rio Arriba County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – San Juan 27-4 Com #137
Legal Description - NE¼ NE¼, Section 34, T27N, R4W, Rio Arriba County, New Mexico Well Latitude/Longitude - N36.53483 and W107.23351, respectively BGT Latitude/Longitude - N36.53469 and W107.23341, respectively Land Jurisdiction - Bureau of Land Management (BLM)
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, October 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and no ranking information was located. The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet below ground surface (bgs). The wash in Ciruelas Canyon is located approximately 800 feet north of the location. Based on this information, the location was assessed a ranking score of 10.

1.3 BGT Closure Assessment

AES was initially contacted by Bruce Yazzie, CoP representative, on October 22, 2012, and on October 23, 2012, Heather Woods and Zachary Trujillo of AES met with a CoP representative at the location. AES personnel collected six soil samples from the below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On October 23, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photoionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.1.3 Chlorides

Soil samples were field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- TPH for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- Chloride per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 8.4 ppm in S-3 up to 18.0 ppm in S-5. Field TPH concentrations ranged from 84.3 mg/kg in S-5 up to 236 mg/kg in S-4. The field chloride concentration in SC-1 was 40 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results San Juan 27-4 Com #137 BGT Closure, October 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action L	evel (NMAC 19.	15.17.13E)		100	250
S-1	10/23/12	0.5	12.4	174	NA
S-2	10/23/12	0.5	9.8	105	NA
S-3	10/23/12	0.5	8.4	112	NA
S-4	10/23/12	0.5	15.3	236	NA
S-5	10/23/12	0.5	18.0	84.3	NA
SC-1	10/23/12	0.5	NA	NA	40

NA - not analyzed

Laboratory analytical results reported the benzene concentration in SC-1 as less than 0.050 mg/kg and the total BTEX concentration as 0.11 mg/kg. TPH concentrations were reported at 49 mg/kg GRO and less than 9.9 mg/kg DRO. The laboratory chloride concentration was 56 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results
San Juan 27-4 Com #137 BGT Closure, October 2012

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action	Level (NMAC 19.15	.17.13E)	0.2	50	1	00	250
SC-1	10/23/12	0.5	<0.050	0.11	49	<9.9	56

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations exceeded the NMOCD action level of 100 mg/kg in four samples, S-1 (174 mg/kg), S-2 (105 mg/kg), S-3 (112mg/kg), and S-4 (236 mg/kg). However, laboratory analytical results for TPH (as GRO/DRO) in SC-1 were reported below the NMOCD action level of 100 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action level of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations in SC-1 were also below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended for the BGT closure at the San Juan 27-4 Com #137.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Heather M. Woods Staff Geologist

Heather M. Woods

Ashley Maxwell San Juan 27-4 Com #137 BGT Closure Report February 11, 2013 Page 5 of 5

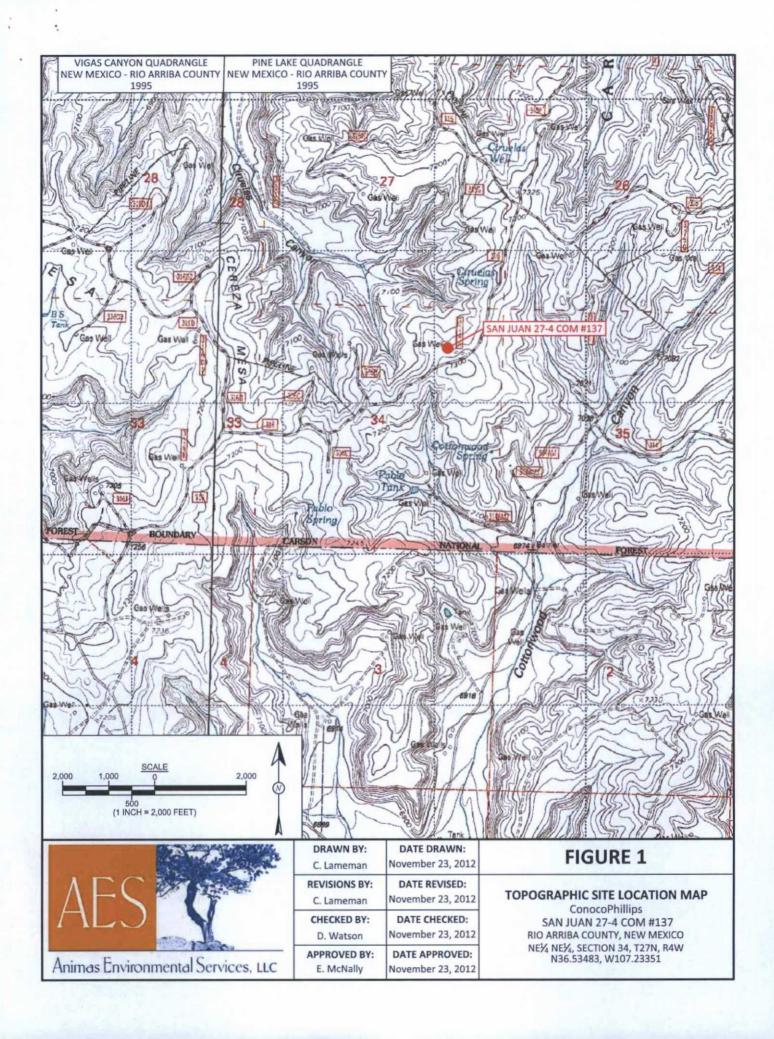
Elizabeth v MeNdly

Elizabeth McNally, P.E.

Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, October 2012 AES Field Screening Report 102312 Hall Analytical Report 1210B44

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SAMPLE LOCATIONS

			g Results		
Sample ID	Date	OVM- PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)	
NMOC	NMOCD ACTION LEVEL		100	250	
S-1	10/23/12	12.4	174	NA	
S-2	10/23/12	9.8	105	NA	
S-3	10/23/12	8.4	112	NA	
S-4	10/23/12	15.3	236	NA	
S-5	10/23/12	18.0	84.3	NA	
SC-1	10/23/12	NA	NA	40	

THROUGH S-5. NA - NOT ANALYZED

	Laborato	ry Analytica	al Results		
Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
ION LEVEL	0.2	50	1	250	
10/23/12	< 0.050	0.11	49	<9.9	56
	TION LEVEL	Date Benzene (mg/kg)	Date Benzene (mg/kg) Total BTEX (mg/kg) FION LEVEL 0.2 50	Date	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

SAN JUAN 27-4 COM #137 WELLHEAD





MFC	
HLJ	N N
A . E .	10

Animas	Environmental	1	Services.	LLC

DRAWN BY: C. Lameman	DATE DRAWN: November 23, 2012
REVISIONS BY: C. Lameman	DATE REVISED: November 23, 2012
CHECKED BY: D. Watson	DATE CHECKED: November 23, 2012
APPROVED BY: E. McNally	DATE APPROVED: November 23, 2012

FIGURE 2

AERIAL SITE MAP BELOW GRADE TANK CLOSURE OCTOBER 2012

ConocoPhillips SAN JUAN 27-4 COM #137 RIO ARRIBA COUNTY, NEW MEXICO NE½ NE½, SECTION 34, T27N, R4W N36.53483, W107.23351

AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 27-4 Com #137

Date: 10/23/2012

Matrix: Soil



www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	10/23/2012	11:00	North	12.4	NA	11:57	174	20.0	1	HMW
S-2	10/23/2012	11:02	South	9.8	NA	12:00	105	20.0	1	HMW
S-3	10/23/2012	11:04	East	8.4	NA	12:03	112	20.0	1	HMW
S-4	10/23/2012	11:06	West	15.3	NA	12:05	236	20.0	1	HMW
S-5	10/23/2012	11:08	Center	18.0	NA	12:08	84.3	20.0	1	HMW
SC-1	10/23/2012	11:13	Composite	NA	40	Not Analyzed for TPH.				

PQL Practical Quantitation Limit

ND Not Detected at the Reporting Limit

NA Not Analyzed
DF Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with

Silver Nitrate

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst: Heather M. Woods



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

October 31, 2012

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071
FAX

RE: COP San Juan 27-4 #137

OrderNo.: 1210B44

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 10/25/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1210B44

Date Reported: 10/31/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

COP San Juan 27-4 #137 Project:

Lab ID: 1210B44-001 Client Sample ID: SC-1

Collection Date: 10/23/2012 11:13:00 AM

Received Date: 10/25/2012 10:05:00 AM Matrix: MEOH (SOIL)

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	10/25/2012 11:12:39 AM
Surr: DNOP	100	77.6-140		%REC	1	10/25/2012 11:12:39 AM
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	49	5.0		mg/Kg	1	10/25/2012 12:20:46 PM
Surr: BFB	593	84-116	S	%REC	1	10/25/2012 12:20:46 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	10/25/2012 12:20:46 PM
Toluene	ND	0.050		mg/Kg	1	10/25/2012 12:20:46 PM
Ethylbenzene	ND	0.050		mg/Kg	1	10/25/2012 12:20:46 PM
Xylenes, Total	0.11	0.10		mg/Kg	1	10/25/2012 12:20:46 PM
Surr: 4-Bromofluorobenzene	118	80-120		%REC	1	10/25/2012 12:20:46 PM
EPA METHOD 300.0: ANIONS						Analyst: SRM
Chloride	56	30		mg/Kg	20	10/25/2012 12:09:40 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - RPD outside accepted recovery limits
 - Spike Recovery outside accepted recovery limits Page 1 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1210B44 31-Oct-12

Client:

Animas Environmental Services

Project:

COP San Juan 27-4 #137

Sample ID MB-4526

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 4526

RunNo: 6496

Prep Date:

10/25/2012

Analysis Date: 10/25/2012

SeqNo: 187004

Units: mg/Kg

Result

HighLimit

Analyte Chloride

ND 1.5

PQL

Sample ID LCS-4526

SampType: LCS

TestCode: EPA Method 300.0: Anions

Client ID: LCSS

Batch ID: 4526

14

RunNo: 6496

Prep Date: 10/25/2012

Units: mg/Kg

Analysis Date: 10/25/2012

SeqNo: 187005

110

%RPD

Analyte

PQL

1.5

SPK value SPK Ref Val %REC 0 95.7

SPK value SPK Ref Val %REC LowLimit

LowLimit

HighLimit %RPD **RPDLimit** Qual

Qual

RPDLimit

Chloride

Sample ID 1210A01-002AMS

SampType: MS

TestCode: EPA Method 300.0: Anions

Client ID: Prep Date: 10/25/2012

BatchQC Batch ID: 4526

RunNo: 6496

Units: mg/Kg

117

Analyte

Analysis Date: 10/25/2012

SeqNo: 187036

LowLimit

%RPD

Chloride

Result PQL 20 7.5

PQL

7.5

SPK value SPK Ref Val %REC 7.197

SPK Ref Val

7,197

LowLimit

64.4

HighLimit

RPDLimit

Qual

Qual

Client ID:

Sample ID 1210A01-002AMSD BatchQC

SampType: MSD Batch ID: 4526 TestCode: EPA Method 300.0: Anions

RunNo: 6496

83.2

Prep Date: Analyte

Chloride

10/25/2012

Analysis Date: 10/25/2012

Result

20

15.00

SPK value

15.00

15.00

SeqNo: 187037 %REC

85.9

Units: mg/Kg

HighLimit

117

%RPD

2.04

RPDLimit

20

Qualifiers:

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded H

Not Detected at the Reporting Limit

RPD outside accepted recovery limits

Page 2 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1210B44

31-Oct-12

Client:

Animas Environmental Services

Sample ID	MB-4517	SampT	ype: M	BLK	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics	
Client ID:	PBS	Batch	ID: 45	517	F	RunNo: 6	441				
Prep Date:	10/24/2012	Analysis D	ate: 1	0/25/2012	5	SeqNo: 1	86402	Units: mg/k	K g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
	Organics (DRO)	ND	10								
Surr: DNOP		10		10.00		101	77.6	140			
Sample ID	LCS-4517	SampT	ype: L0	cs	Tes	tCode: E	PA Method	8015B: Dies	el Range (Organics	
Client ID:	LCSS	Batch	ID: 45	517	F	RunNo: 6	441				
Prep Date:	10/24/2012	Analysis D	ate: 1	0/25/2012	5	SeqNo: 1	86419	Units: mg/F	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	42	10	50.00	0	84.3	52.6	130			
Surr: DNOP		4.5		5.000		90.8	77.6	140			
Sample ID	1210A51-001AMS	SampT	ype: M	s	Tes	tCode: El	PA Method	8015B: Dies	el Range (Organics	
Client ID:	BatchQC	Batch	ID: 45	517	F	RunNo: 6	441				
Prep Date:	10/24/2012	Analysis D	ate: 1	0/25/2012	5	SeqNo: 1	86977	Units: mg/k	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	40	9.8	49.02	0	81.6	57.2	146			
Surr: DNOP		4.4		4.902		90.3	77.6	140			
Sample ID	1210A51-001AMSI	SampT	ype: M	SD	Tes	tCode: El	PA Method	8015B: Dies	el Range (Organics	
Client ID:	BatchQC	Batch	ID: 45	517	F	RunNo: 6	441				
Prep Date:	10/24/2012	Analysis D	ate: 1	0/25/2012	5	SeqNo: 1	86978	Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Oleral Danna (Organics (DRO)	43	9.9	49.70	0	85.9	57.2	146	6.54	24.5	
Diesel Range C	riganics (DNO)	45	0.0	43.70	•	00.0	01.2	140	0.01	24.0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits

Page 3 of 5

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1210B44

31-Oct-12

Client:

Animas Environmental Services

1000

Project:

Surr: BFB

COP San Juan 27-4 #137

Sample ID	MB-4474	SampType:	MBLK	TestCode:	EPA Method	8015B: Gasoline Range
Client ID:	PBS	Batch ID:	4474	RunNo:	6487	
Prep Date:	10/23/2012	Analysis Date:	10/25/2012	SeqNo:	187625	Units: mg/Kg

1000

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual ND 5.0 Gasoline Range Organics (GRO) Surr: BFB 950 1000 95.0 84 116

SampType: LCS TestCode: EPA Method 8015B: Gasoline Range Sample ID LCS-4474 LCSS Batch ID: 4474 RunNo: 6487 Client ID: Units: mg/Kg Prep Date: 10/23/2012 Analysis Date: 10/25/2012 SeqNo: 187626 Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte 25 5.0 25.00 0 102 74 Gasoline Range Organics (GRO) 117

100

84

116

Sample ID 1210A08-001AMS SampType: MS TestCode: EPA Method 8015B: Gasoline Range Client ID: BatchQC Batch ID: 4474 RunNo: 6487 Prep Date: 10/23/2012 Analysis Date: 10/25/2012 SegNo: 187638 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Analyte Gasoline Range Organics (GRO) 33 49 24.34 11.22 90.8 70 130 Surr: BFB 1100 973.7 84 116 S

Sample ID 1210A08-001AMSD SampType: MSD TestCode: EPA Method 8015B: Gasoline Range Client ID: BatchQC Batch ID: 4474 RunNo: 6487 Units: mg/Kg Prep Date: 10/23/2012 Analysis Date: 10/25/2012 SeqNo: 187639 PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Result Analyte 22.1 Gasoline Range Organics (GRO) 33 4.9 24.39 11.22 89.9 70 130 0.479 1100 975.6 84 116 0 Surr: BFB 115

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 4 of 5

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1210B44

31-Oct-12

Client:

Animas Environmental Services

Project:

COP San Juan 27-4 #137

Sample ID MB-4474	SampType: MBLK			Tes						
Client ID: PBS	Batc	h ID: 44	74	F	RunNo: 6	487				
Prep Date: 10/23/2012	Analysis Date: 10/25/2012			8	SeqNo: 1	87651	Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		102	80	120			

Sample ID LCS-4474	Samp	ype: LC	S	les						
Client ID: LCSS	Batcl	n ID: 44	74	F						
Prep Date: 10/23/2012	Analysis D	ate: 10	0/25/2012		SeqNo: 1	87652	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	105	76.3	117			
Toluene	1.0	0.050	1.000	0	104	80	120			
Ethylbenzene	1.1	0.050	1.000	0	106	77	116			
Xylenes, Total	3.2	0.10	3.000	0	106	76.7	117			
Surr: 4-Bromofluorobenzene	1.1		1.000		107	80	120			

Sample ID 1210A21-001AMS	SampT	ype: MS	3	TestCode: EPA Method 8021B: Volatiles									
Client ID: BatchQC	Batch	ID: 44	74	F	RunNo: 6	487							
Prep Date: 10/23/2012	Analysis Date: 10/25/2012			5	SeqNo: 1	87719	Units: mg/F	(g					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	0.94	0.048	0.9653	0	97.3	67.2	113						
Toluene	0.96	0.048	0.9653	0	99.1	62.1	116						
Ethylbenzene	0.97	0.048	0.9653	0	101	67.9	127						
Xylenes, Total	2.9	0.097	2.896	0	101	60.6	134						
Surr: 4-Bromofluorobenzene	1.0		0.9653		106	80	120						

Sample ID 1210A21-001AMSE	SampT	ype: MS	SD	TestCode: EPA Method 8021B: Volatiles										
Client ID: BatchQC	Batch	1D: 44	74	F	RunNo: 6487									
Prep Date: 10/23/2012	Analysis Date: 10/25/2012				SeqNo: 1	87720	Units: mg/F	⟨ g						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Benzene	0.99	0.048	0.9653	0	102	67.2	113	5.00	14.3					
Toluene	1.0	0.048	0.9653	0	104	62.1	116	5.16	15.9					
Ethylbenzene	1.0	0.048	0.9653	0	108	67.9	127	6.85	14.4					
Xylenes, Total	3.1	0.097	2.896	0	109	60.6	134	7.20	12.6					
Surr: 4-Bromofluorobenzene	1.0		0.9653		106	80	120	0	0					

Qualifiers:

* Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH greater than 2

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Work Order Number: 1210B44 Client Name: **Animas Environmental** Received by/date: Logged By: Ashley Gallegos 10/25/2012 10:05:00 AM 10/25/2012 10:16:32 AM Completed By: **Ashley Gallegos** Reviewed By: Chain of Custody 1. Were seals intact? · No Not Present ✔ Not Present 2. Is Chain of Custody complete? 3 How was the sample delivered? Courier Log In Yes V No NA ! 4. Coolers are present? (see 19. for cooler specific information) 5. Was an attempt made to cool the samples? Yes V No NA I 6. Were all samples received at a temperature of >0° C to 6.0°C 7. Sample(s) in proper container(s)? Yes .V. No 8. Sufficient sample volume for indicated test(s)? 9 Are samples (except VOA and ONG) properly preserved? V. No NA : 10. Was preservative added to bottles? No V Yes | No No VOA Vials .✔ 11 VOA vials have zero headspace? No V 12. Were any sample containers received broken? # of preserved 13. Does paperwork match bottle labels? Yes V No bottles checked (Note discrepancies on chain of custody) for pH: 14 Are matrices correctly identified on Chain of Custody? (<2 or >12 unless noted) Adjusted? 15. Is it clear what analyses were requested? V. No 16. Were all holding times able to be met? V. No (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? No ! NA V Person Notifled: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No Temp °C | Condition | Seal Intact | Seal No

Client: Animas Environmental Services LLC Mailing Address: 624 E Comanche Farmington, NM 87401 Phone #: 505 564 2281			□ Standard Project Name Co P Saw Project #:	HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request															
email o	r Fax#: Package: dard		□ Level 4 (Full Validation)	Project Mana D War Sampler: H	(8021)	H (Gas only)	(Gas/Diesel)				O2,PO4,SO4)	PCB's			Les Les				
□ NEL □ EDD Date	(Type) Time	□ Othe	Sample Request ID	On hees a set	XilYesvivi	DINO	BTEX + THEFF + THE	BTEX + MTBE + TPH (Gas only)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	300.0 chloridu		Air Bubbles (Y or N)
)-23-12	1113	soil	Sc-1	Medit Kit 402	Meolt	- 001	Х	<u> </u>	_		83	RC	A	90	82	82	X		Air
														*					
Date: 0 24/12 Date: 2/24/12	Time: 1424 Time: 1741 necessary,	Relinquishe Relinquishe	ke M. Woods	Received by: Received by:	2 LCele	Date Time 0 24 12 1624 Date Time 5 12 1005 5 12 1005	1624 WO: 18340353 work ordered by: f									e rie			