

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
FEB 18 2016
Burlington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-078476**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Oxnard A WN Federal 4
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-045-05019
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit E (SWNW), 1644' FNL & 800' FWL, Sec. 14, T27N, R8W		10. Field and Pool or Exploratory Area South Blanco Pictured Cliffs
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/29/16 Contacted Brandon Powell/OCD (Leo Pacheco/BLM onsite) re Plug 3. Ran CBL 1/28/16, TOC @ 1385' (middle of Plug 3). Requested permission to split Plug 3 into 2 plugs. Propose pumping a balance plug inside from 1537'-1400' to cover Kirtland, perf @ 1370', set a CR @ 1340' & pump inside/outside plug from 1370'-1260' (w/possible extra if csg doesn't test) to cover Ojo. Rec'vd verbal approval to proceed.

The subject well was P&A'd on 2/2/16 per the notification above and attached report.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

FEB 24 2016
FARMINGTON FIELD OFFICE
BY: *Jack Savage*

FEB 29 2016

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse Title **Regulatory Technician**

Signature *Dollie L. Busse* Date **2/17/16**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Oxnard A WN Fed #4

February 2, 2016
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1644' FNL and 800' FWL, Section 14, T-27-N, R-8-W
San Juan County, NM
Lease Number: SF-078476
API #30-045-05019

Plug and Abandonment Report
Notified NMOCD and BLM on 1/27/16

Plug and Abandonment Summary:

- Plug #1** with CR at 2165' spot 29 sxs (34.22 cf) Class B cement from 2165' to 1909' to cover the Pictured Cliff top. Tag TOC at 1914'.
- Plug #2** with 36 sxs (42.48 cf) Class B cement with 2% Cal Chloride from 1893' to 1573' to cover the Fruitland top. Tag TOC at 1659'.
- Plug #3** with 20 sxs (23.6 cf) Class B cement from 1551' to 1375' to cover the Kirtland top. Tag TOC at 1418'.
- Plug #4** with squeeze holes at 1370' and CR at 1350' spot 50 sxs (59.0 cf) Class B cement with 2% Cal. Chloride from 1370' to 1094' with 18 sxs in annulus, 3 sxs below CR and 29 sxs above CR to cover the Ojo Alamo Top. Tag TOC at 1138'.
- Plug #5** with squeeze holes at 147' and CR at 97' spot 77 sxs (90.86 cf) Class B cement from 97' to surface with 60 sxs in annulus, 6 sxs below CR, and 11 sxs above CR.
- Plug #6** with 32 sxs Class B cement top off casings and install P&A Marker.

Plugging Work Details:

- 1/27/16 Rode rig and equipment to location. Held safety meeting. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing 0 PSI; casing 55 PSI; BH was frozen. Blow down well. RU A-Plus companion flange. NU BOP. Install stripping and wiping rubbers. TOOH and tally 72 joints EUE tubing total tally 2234', SN, and collar. PU string mill. TIH to 2178'. TOOH with tubing and LD string mill. SI Well. SDFD.
- 1/28/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and set CR at 2165'. Pressure test tubing to 1000#. Release and sting out of CR. Shut in casing. Attempt to pressure test casing, established rate of 1-1/2 BPM at 600#, no test. TOOH with tubing. LD setting tool. RU A-Plus WL. Run CBL from 2165' to surface. Found TOC at 1385'. RD WL. TIH with tubing. **Spot Plug #1**. TOOH with tubing. SI Well. SDFD.
- 1/29/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 1914'. Attempt to pressure test casing, no test. Got rate of 1-1/2 BPM at 600#. **Spot Plug #2**. TOOH with tubing. WOC. Jim Morris, COPC representative, approved procedure change. TIH and tag TOC at 1659'. LD tubing to 1551'. Attempt to pressure test no test. Got rate of 1-1/2 BPM at 600#. Circulate out BH. **Spot Plug #3**. TOOH with tubing. SI Well. SDFD.

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1644' FNL and 800' FWL, Section 14, T-27-N, R-8-W
San Juan County, NM
Lease Number: SF-078476
API #30-045-05019

Plug and Abandonment Report
Notified NMOCD and BLM on 1/27/16

Plug and Abandonment Summary: (continued)

- 2/1/16 Held safety meeting. Bump test H2S equipment. Check well pressures: tubing and casing 10 PSI; BH 0 PSI. Open well to pit. Function test BOP. TIH and tag TOC at 1418'. Attempt to pressure test casing, no test. TOO H with tubing. RU A-Plus WL. RIH and perforate at 1370'. POOH. RD WL. TIH and set CR at 1350'. Release and sting out of CR. Attempt to pressure test casing, no test. Sting into CR. Established rate of 1-1/2 BPM at 800#. **Spot Plug #4**. LD tubing to 1055'. Reverse circulate 10 bbls. TOO H with tubing and LD setting tool. WOC. TIH and tag TOC at 1138'. LD remaining tubing. Pressure test casing to 800#, good test. RIH with WL. RIH and perforate 4 holes at 147'. POOH. RD WL. TIH and set CR at 97'. Release and sting out of CR. **Spot Plug #5**. SI Well. SDFD.
- 2/2/16 Held safety meeting. Bump test H2S equipment. Check well pressures: casing and BH 0 PSI. Open well to pit. Function test BOP. Tag TOC at 5' in casing. ND BOP. Dig out WH. RU A-Plus WL. Cut off WH. Found TOC at surface in 5-1/2" casing and 5' in annulus. **Spot Plug #6** and install P&A Marker. RD and MOL.
- Leo Pacheco, BLM representative, was on location. Jim Morris, COPC representative, was on location.