Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-045-26868
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	(555) 175 5 165		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Gallegos Canyon Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
			364
2. Name of Operator			9. OGRID Number
BP America Production Company 3. Address of Operator			000778 10. Pool name or Wildcat
737 North Eldridge Pkwy, 12.181A		10. Fool hame of wildcat	
Houston, TX 77079		West Kutz Pictured Cliffs	
4. Well Location			
Unit Letter D: 1165 feet from the North line and 695 feet from the West line			
Section 25 Township 29N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5362'			
 Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			RK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILL			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Due to the current rig restraints & gas environment BP America Production Company respectfully requests to T&A			
the subject well, with recompletion/workover operations being performed at a later date.			
Please see the attached procedure including wellbore diagram.			
24 hours			OIL CONS. DIV DIST. 3
		prior to MIT	
			MAR 0 4 2016
Spud Date: 04/26/19	88 Rig Release D	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
(man Me -			
SIGNATURE 1944 COL	TITLE Reg	gulatory Analyst	DATE <u>02/29/2016</u>
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148			
For State Use Only			
APPROVED BY: BAL SULL DISTRICT #3 DATE 3/9/16			
0 100			
Conditions of Approval (if any):			

GCU 364

API # 30-045-26868-00 Location: Unit D - Sec 25 - T29N - R13W San Juan County, New Mexico

Reason/Background for Job

The GCU 364 is currently completed in the Pictured Cliffs formation.

It is proposed to temporarily abandon the well.

Basic Job Procedure

1. MIT wellbore above CIBP set @ 1170' to 500 psi for 30 minutes



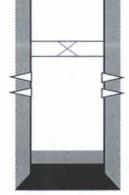
GCU 364

Pictured Cliffs 30-045-2686800 T-29N, R-13-W, Sec. 25 San Juan County, New Mexico

WBD

GL 5354' KB 5366' TOC: Circulated to Surface Surface Casing Data (9 7/8" hole) 7", 20#, J55 @ 162' Cmt w/ 153 sx TOC: Circulated to Surface

CIBP set @ 1170'



PBTD 1254' TD 1305'

Pictured Cliffs Perforations

1210-1226'

Breakdown w/ 1000 gals PC wtr w/ 25 ball sealers. Frac w/ 23,431 gal 70Q foam & 32,450# 10/20 snd

Production Casing Data

6 1/4" hole

4 1/2", 10.6# J55 @ 1300'

Cmt w/ 151 sx