OIL CONS. DIV DIST. 3

Submit One Copy To Appropriate District Office District I	State of New M Energy, Minerals and Na			Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONSERVATION DIVISION		WELL API NO. 30-045-30456	
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Katy Com (028016)	
1. Type of Well: ☐Oil Well ☐ Gas Well ☐ Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Merrion Oil & Gas Corporation 3. Address of Operator			56680 10. Pool name or Wildcat	
610 Reilly Ave Farmington, NM 87401			Basin Fruitland (71629)	
4. Well Location Unit Letter P: 1199 feet	from the South line and 1263fe	et from the East lin	e	
	30N Range 12W NMPM			
	11. Elevation (Show whether D	R, RKB, RT, GR, et	c.)	
12. Check Appropriate Box to		TO COLUMN TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T	Data	
NOTICE OF INT	ENTION TO:	911	BSEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON			
TEMPORARILY ABANDON				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME		
OTHER:	П	⊠ Location is	ready for OCD inspec	ction after P&A
All pits have been remediated in		the terms of the Op	perator's pit permit and	closure plan.
 X Rat hole and cellar have been fill A steel marker at least 4" in diam 				
A steel marker at least 4 in diam	eter and at least 4 above ground	u level has been set	in concrete. It shows t	ine
	SE NAME, WELL NUMBER			
	, TOWNSHIP, AND RANGE ED ON THE MARKER'S SU		TON HAS BEEN WE	LDED OR
The location has been leveled as other production equipment.	nearly as possible to original gro	ound contour and ha	as been cleared of all ju	ink, trash, flow lines and
Anchors, dead men, tie downs an	d risers have been cut off at leas	st two feet below gr	ound level.	
If this is a one-well lease or last r				
OCD rules and the terms of the Opera from lease and well location.	tor's pit permit and closure plan	. All flow lines, pr	oduction equipment and	d junk have been removed
All metal bolts and other materials	s have been removed. Portable	bases have been ren	noved. (Poured onsite of	concrete bases do not have
o be removed.)	L	TD - I -		
 ✓ All other environmental concerns ✓ Pipelines and flow lines have bee 			C. All fluids have been	n removed from non-
etrieved flow lines and pipelines.	ii dodindoned iii decordanee witi	17.13.33.10 14411	e. Thi haids have been	in removed from non-
If this is a one-well lease or last r		rical service poles	and lines have been ren	noved from lease and well
ocation, except for utility's distribution	on infrastructure.			
When all work has been completed, re	turn this form to the appropriate	District office to s	chedule an inspection.	
SIGNATURE MALLELLE	Mengall TITLE	_Regulatory Comp	liance_DATE1/25/	/2016
TYPE OR PRINT NAME _Philana TI	/	9	DUONE	505 406 1171
For State Use Only		FDIITY NII D	GAS INSPECT	
APPROVED BY: 22 6		DICTO	ICT #2	3/3/2016
Conditions of Approval (if any):	TITLE	DISTR	161 #3	DATE
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