

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
NOV 23 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMSF 078362

6. If Indian, Allottee or Tribe Name
Farmington Field Office
Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.
NMNM132829

8. Well Name and No.
NE Chaco Com #903H

9. API Well No.
30-039-31214

10. Field and Pool or Exploratory Area
Chaco Unit NE HZ

11. Country or Parish, State
Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1186' FNL & 474' FWL, Sec 13, T23N, R7W
BHL: 988' FNL & 372' FWL, Sec 11 T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMPLETION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/14/15- MIRU
pressure for 30 minutes. No leakoff observed, backside held at 1,300psi during test, pressure test PASS.

10/15/15-10/17/15- CO

10/18/15- RDMO

10/19/15-Perf GL 1st stage, 13074'-13225' + RSI TOOL @ 13272' with 18, 0.40" holes. RD.

10/20/15-10/23/15- Prepare for frac

CONFIDENTIAL
OIL CONS. DIV DIST. 3
NOV 30 2015

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Lacey Granillo

Title Permit Tech III

Signature

Date 11/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD PV

NOV 23 2015

10/24/15-Frac GL 1st stage 13074'-13272'- with 149,367# 20/40 PSA Sand

Set flo-thru frac plug @ 13050' MD. Perf 2nd stage 12874'-13025'- with 24, 0.40" holes. Frac GL 2nd stage with 239,652#, 20/40 PSA Sand

10/25/15-Set flo-thru frac plug @ 12850' MD. Perf 3rd stage 12674'-12825'- with 24, 0.40" holes. Frac GL 3rd stage with 181,826#, 20/40 PSA Sand

Set flo-thru frac plug @ 12654' MD. Perf 4th stage 12474'-12625'- with 24, 0.40" holes. Frac GL 4th stage with 237,572#, 20/40 PSA Sand

Set flo-thru frac plug @ 12450' MD. Perf 5th stage 12274'-12423'-with 24, 0.40" holes. Frac GL 5th stage with 237,126#, 20/40 PSA Sand

Set flo-thru frac plug @ 12245' MD. Perf 6th stage 12074'-12225'- with 24, 0.40" holes. Frac GL 6th stage with 237,009#, 20/40 PSA Sand

Set flo-thru frac plug @ 12050' MD. Perf 7th stage 11874'-12021'- with 24, 0.40" holes. Frac GL 7th stage with 227,359#, 20/40 PSA Sand

Set flo-thru frac plug @ 11850' MD. Perf 8th stage 11674'-11825'- with 24, 0.40" holes. Frac GL 8th stage with 238,011#, 20/40 PSA Sand

10/26/15-Set flo-thru frac plug @ 11650' MD. Perf 9th stage 11474'-11625'- with 24, 0.40" holes. Frac GL 9th stage with 237,477#, 20/40 PSA Sand

Set flo-thru frac plug @ 11454' MD. Perf 10th stage 11274'-11425'- with 24, 0.40" holes. Frac GL 10th stage with 238,937#, 20/40 PSA Sand

Set flo-thru frac plug @ 11250' MD. Perf 11th stage 11074'-11225'- with 24, 0.40" holes. Frac GL 11th stage with 238,013#, 20/40 PSA Sand

Set flo-thru frac plug @ 11050' MD. Perf 12th stage 10874'-11025'- with 24, 0.40" holes. Frac GL 12th stage with 236,687#, 20/40 PSA Sand

Set flo-thru frac plug @ 10850' MD. Perf 13th stage 10674'-10825'- with 24, 0.40" holes. Frac GL 13th stage with 126,443#, 20/40 PSA Sand

Set flo-thru frac plug @ 10650' MD. Perf 14th stage 10474'-10625'- with 24, 0.40" holes. Frac GL 14th stage with 131,893#, 20/40 PSA Sand

10/27/15-Set flo-thru frac plug @ 10450' MD. Perf 15th stage 10274'-10425'- with 24, 0.40" holes. Frac GL 15th stage with 207,612#, 20/40 PSA Sand

Set flo-thru frac plug @ 10254' MD. Perf 16th stage 10074'-10225'- with 24, 0.40" holes. Frac GL 16th stage with 179,967#, 20/40 PSA Sand

Set flo-thru frac plug @ 10050' MD. Perf 17th stage 9874'-10025'- with 24, 0.40" holes. Frac GL 17th stage with 125,884#, 20/40 PSA Sand

Set flo-thru frac plug @ 9850' MD. Perf 18th stage 9674'-9825'- with 24, 0.40" holes. Frac GL 18th stage with 236,103#, 20/40 PSA Sand

Set flo-thru frac plug @ 9650' MD. Perf 19th stage 9474'-9625'- with 24, 0.40" holes. Frac GL 19th stage with 151,475#, 20/40 PSA Sand

Set flo-thru frac plug @ 9450' MD. Perf 20th stage 9274'-9424'- with 24, 0.40" holes. Frac GL 20th stage with 137,276#, 20/40 PSA Sand

10/28/15- CO

10/29/15-Set flo-thru frac plug @ 9250' MD. Perf 21st stage 9074'-9275'- with 24, 0.40" holes. Frac GL 21st stage with 201,598#, 20/40 PSA Sand

Set flo-thru frac plug 9050' MD. Perf 22nd stage 8874'-9025'- with 24, 0.40" holes. Frac GL 22nd stage with 114,581#, 20/40 PSA Sand

Set flo-thru frac plug @ 8840' MD. Perf 23rd stage 8634'-8815'- with 24, 0.40" holes. Frac GL 23rd stage with 200,459#, 20/40 PSA Sand

Set flo-thru frac plug @ 8610' MD. Perf 24th stage 8394'-8575'- with 24, 0.40" holes. Frac GL 24th stage with 199,237#, 20/40 PSA Sand

Set flo-thru frac plug @ 8360' MD. Perf 25th stage 8152'-8331'- with 24, 0.40" holes. Frac GL 25th stage with 200,548#, 20/40 PSA Sand

Set flo-thru frac plug @ 8130' MD. Perf 26th stage 7954'-8105'- with 24, 0.40" holes. Frac GL 26th stage with 118,080#, 20/40 PSA Sand

10/30/15-Set flo-thru frac plug @ 7930' MD. Perf 27th stage 7754'-7905'- with 24, 0.40" holes. Frac GL 27th stage with 226,820#, 20/40 PSA Sand

Set flo-thru frac plug @ 7730' MD. Perf 28th stage 7554'-7705'- with 24, 0.40" holes. Frac GL 28th stage with 124,126#, 20/40 PSA Sand

Set flo-thru frac plug @ 7530' MD. Perf 29th stage 7354'-7505'- with 24, 0.40" holes. Frac GL 29th stage with 133,135#, 20/40 PSA Sand

Set flo-thru frac plug @ 7335' MD. Perf 30th stage 7154'-7305'- with 24, 0.40" holes. Frac GL 30th stage with 153,760#, 20/40 PSA Sand

10/31/15-Set flo-thru frac plug @ 7130' MD. Perf 31st stage 6954'-7105'- with 24, 0.40" holes. Frac GL 31st stage with 108,002#, 20/40 PSA Sand

Set flo-thru frac plug @ 6907' MD. Perf 32nd stage 6751'-6893'- with 24, 0.40" holes. Frac GL 32nd stage with 125,701#, 20/40 PSA Sand

Set flo-thru frac plug @ 6730 MD. Perf 33rd stage 6554'-6705'- with 24, 0.40" holes. Frac GL 33rd stage with 143,070#, 20/40 PSA Sand

Set flo-thru frac plug @ 6530' MD. Perf 34th stage 6354'-6505'- with 24, 0.40" holes. Frac GL 34th stage with 172,318#, 20/40 PSA Sand

11/1/15-Set flo-thru frac plug @ 6330' MD. Perf 35th stage 6154'-6301'- with 24, 0.40" holes. Frac GL 35th stage with 136,303#, 20/40 PSA Sand

Set flo-thru frac plug @ 6135' MD. Perf 36th stage 6004'-6105'- with 24, 0.40" holes. Frac GL 36th stage with 112,518#, 20/40 PSA Sand

Set 4-1/2" CBP @ 5000'

RDMO Frac & WL.

11/4/15- MIRU . Pressure Tested BOP- OK.

DO CBP @ 5000'. DO flo- thru Frac plug @ 6135', 6330', 6530', 6907', 6930' and 7130'

11/5/15-DO flo- thru Frac plug @ 7335', 7530', 7730', 7930', 8130', 8360', 8610', 8840', 9050', 9250', 9450', 9650', 9850', 10050' and 10254'

11/6/15-DO flo- thru Frac plug @ 10450', 10650', 10850', 11050', 11250', 11454', 11650' and 11850'

11/7/15- CO and TRIP

11/8/15- DO flo- thru Frac plug @ 12050', 12245', 12450', 12654' and 12850'

11/9/15-11/15/15- DO flo- thru Frac plug @ 13050', Circ. & CO well to 13267'

Attempt to pull tieback- Started Fishing, retrieved all fish in hole, pulled tieback

11/16/15-PSI 7", to 1500 psi -good test

11/17/15-Land well at 5843' w/ 14.5' KB as follows, 1/2 MS, 1 Jt of 2.375" L80 tbg, 1.78" RN set at 5809', 4 Jts of 2.375" L80 tbg, 7" AS1-X Pkr set at 5677.99' w/ 5K in compression, On/Off Tool at 5670', 4' pup jt, 1 Jt 2.375" L80 tbg, GLV #1 set at 5631.89', 6 Jts of 2.375" L80 tbg, 2.31" XN set at 5432.17', 13 Jts of 2.375" L80 tbg, GLV #2 set at 5007.31', 14 Jts of 2.375" L80 tbg, GLV #3 set at 4546.70', 14 Jts of 2.375" L80 tbg, GLV #4 set at 4086.25', 15 Jts of 2.375" L80 tbg, GLV #5 set at 3593.35', 14 Jts of 2.375" L80 tbg, GLV #6 set at 3132.93', 14 Jts of 2.375" L80 tbg, GLV #7 set at 2672.56', 16 Jts of 2.375" L80 tbg, GLV #8 set at 2146.34', 15 Jts of 2.375" L80 tbg, GLV #9 set at 1653.27', 18 Jts of 2.375" L80 tbg, GLV #10 set at 1062', 32 Jts of 2.375" L80 tbg, Total 17 Jts of 2.375" L80 tbg in well, lock down tbg hanger,

11/19/15- OIL delivery

11/20/15- Gas Delivery

Choke Size= 64", Tbg Prsr= 341 psi, Csg Prsr= 644 psi, Sep Prsr= 159 psi, Sep Temp= 101 degrees F, Flow Line Temp= 101 degrees F, Flow Rate= 650 GLf/d, 24hr Fluid Avg= 36 bph, 24hr Wtr= 227 bbls, 24hr Wtr Avg= 19 bph, Total Wtr Accum= 8849 bbls, 24hr Oil= 206 bbls, 24hr Oil Avg= 17 bph, Total Oil Accum= 1751 bbls, 24hr Fluid= 433 bbls