

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMSF 078362

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 1186' FNL & 474' FWL, Sec 13, T23N, R7W
BHL: 988' FNL & 372' FWL, Sec 11 T23N, R7W

7. UNIT AGREEMENT NAME
NMNM132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #903H

9. API WELL NO.
30-039-31214 - 0051

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 13 23N 7W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
Rio arriba

13. STATE
New Mexico

15. DATE
SPUDDED
7/22/15

16. DATE T.D.
REACHED
10/5/15

17. DATE COMPLETED (READY TO PRODUCE)
11/17/15

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
7014' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD
13376' MD
5371' TVD

21. PLUG, BACK T.D., MD & TVD
13279' MD
5373' TVD

22. IF
MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ 6004'-13272' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	329' MD	12-1/4"	101 sx - surface	
7"	23#, J-55	5909' MD	8-3/4"	1137 sx - surface	
4-1/2"	11.6#, P-110	13371' MD	6-1/8"	755 sx - surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5758'				2.375", 4.7#, J-55 EUE 8rd	5843'	5678'

31. PERFORATION RECORD (Interval, size, and number)
CHACO UNIT NE HZ 6004'-13272' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

OIL CONS. DIV DIST. 3

NOV 30 2015

CONFIDENTIAL

MC 36th - 24, 0.40" holes

MC 35TH - 24, 0.40" holes

MC 34th - 24, 0.40" holes

MC 33rd - 24, 0.40" holes

MC 32nd - 24, 0.40" holes

MC 31st - 24, 0.40" holes

MC 30th - 24, 0.40" holes

ACCEPTED FOR RECORD

NOV 24 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

AV NMOCD

6004'-6105' 112,518#, 20/40 PSA Sand

6154'-6301' 136,303#, 20/40 PSA Sand

6354'-6505' 172,318#, 20/40 PSA Sand

6554'-6705' 143,070#, 20/40 PSA Sand

6751'-6893' 125,701#, 20/40 PSA Sand

6954'-7105' 108,002#, 20/40 PSA Sand

7154'-7305' 153,760#, 20/40 PSA Sand

MC 29th – 24, 0.40" holes

MC 28th – 24, 0.40" holes

MC 27th – 24, 0.40" holes

MC 26th – 24, 0.40" holes

MC 25th – 24, 0.40" holes

MC 24th – 24, 0.40" holes

MC 23rd – 24, 0.40" holes

MC 22nd – 24, 0.40" holes

MC 21st – 24, 0.40" holes

MC 20th – 24, 0.40" holes

MC 19th – 24, 0.40" holes

MC 18th – 24, 0.40" holes

MC 17th – 24, 0.40" holes

MC 16th – 24, 0.40" holes

MC 15th – 24, 0.40" holes

MC 14th – 24, 0.40" holes

MC 13th – 24, 0.40" holes

MC 12th – 24, 0.40" holes

MC 11th – 24, 0.40" holes

MC 10th – 24, 0.40" holes

MC 9th – 24, 0.40" holes

MC 8th – 24, 0.40" holes

MC 7th – 24, 0.40" holes

MC 6th – 24, 0.40" holes

MC 5th – 24, 0.40" holes

MC 4th – 24, 0.40" holes

MC 3rd – 24, 0.40" holes

7354'-7505'	133,135#,20/40 PSA Sand
7554'-7705'	124,126#,20/40 PSA Sand
7754'-7905'	226,820#,20/40 PSA Sand
7954'-8105'	118,080#,20/40 PSA Sand
8152'-8331'	200,548#,20/40 PSA Sand
8394'-8575'	199,237#,20/40 PSA Sand
8634'-8815'	200,459#,20/40 PSA Sand
8874'-9025'	114,581#,20/40 PSA Sand
9074'-9275'	201,598#,20/40 PSA Sand
9274'-9424'	137,276#,20/40 PSA Sand
9474'-9625'	151,475#,20/40 PSA Sand
9674'-9825'	236,103#,20/40 PSA Sand
9874'-10025'	125,884#,20/40 PSA Sand
10074'-10225'	179,967#,20/40 PSA Sand
10274'-10425'	207,612#,20/40 PSA Sand
10474'-10625'	131,893#,20/40 PSA Sand
10674'-10825'	126,443#,20/40 PSA Sand
10874'-11025'	236,687#,20/40 PSA Sand
11074'-11225'	238,013#,20/40 PSA Sand
11274'-11425'	238,937#,20/40 PSA Sand
11474'-11625'	237,477#,20/40 PSA Sand
11674'-11825'	238,011#, 20/40 PSA Sand
11874'-12021'	227,359#, 20/40 PSA Sand
12074'-12225'	237,009#, 20/40 PSA Sand
12274'-12423'	237,126#, 20/40 PSA Sand
12474'-12625'	237,572#, 20/40 PSA Sand
12674'-12825'	181,826#, 20/40 PSA Sand

MC 2nd - 24, 0.40" holes

12874'-13025'

239,652#, 20/40 PSA Sand

MC 1st - 18, 0.40" holes RSI TOOL @ 13272'

13074'-13272'

149,367# 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
11/19/15		PR				FLOWING	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD 24 HR	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/20/15				206	650	227	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
341	644						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME LACEY GRANILLO SIGNED

TITLE Permit III DATE 11/23/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
OJO ALAMO	1423	1409					
KIRTLAND	1738	1712					
PICTURE CLIFFS	2062	2025					
LEWIS	2142	2103					
CHACRA	2517	2468					
CLIFF HOUSE	3614	3523					
MENEFEE	3666	3573					
PT LOOKOUT	4403	4286					
MANCOS	4621	4495					
GALLUP	5031	4890					
OIL CONS. DIV DIST. 3 NOV 30 2015							