

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-039-31313</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>NMSF-078765</b>
7. Lease Name or Unit Agreement Name <b>NMNM 78407E</b>  <b>Rosa Unit</b>
8. Well Number <b>#640H</b>
9. OGRID Number <b>120782</b>
10. Pool name or Wildcat <b>Basin Mancos</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**WPX Energy Production, LLC**

3. Address of Operator  
 P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter C : 963' feet from the FNL line and 512' feet from the FWL line  
 Section 19 Township 31N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6305' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

Start date: 10/31/15  
 End date: 11/24/15  
 Type: Fracture Treatment  
 Pressure: 6952psi  
 Volume Average: Nitrogen - N/A (scf); Sand - 353,751 (lbs); Fluid - 325,569 (gals)  
 Results of any investigation conducted: N/A

Attached: Spreadsheet with affected well due to stimulation activity.

OIL CONS. DIV DIST. 3

DEC 07 2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Jaramillo TITLE Permit Tech DATE 12/4/15

Type or print name Marie E. Jaramillo E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For

State Use Only

APPROVED BY: **ACCEPTED FOR RECORD**

TITLE AV DATE \_\_\_\_\_

Conditions of Approval (if any):

### Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
Rosa Unit 19D	30-039-30781	Basin Dakota/ Blanco Mesaverde/Basin Mancos	WPX	11/10/2015	Increase PSI	N/A	125	102	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
Rosa Unit 19B	30-039-26560	Blanco Mesaverde	WPX	11/10/2015	Increase PSI	N/A	127	96	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
Rosa Unit 634A	30-039-30970	Basin Mancos	WPX	11/10/2015	Increase PSI	N/A	1238	128	Shut In	No Gas Analysis/Well was shut in but no Nitrogen was used /No Harm was done
Rosa Unit 189	30-039-30186	Basin Mancos/Basin Dakota	WPX	11/22/2015	Increase PSI	N/A	670	180	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
Rosa Unit 125E	30-039-25526	Blanco Mesaverde/Basin Dakota	WPX	11/18/2015	Increase PSI	N/A	166	145	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
Rosa Unit 163B	30-039-29921	Blanco Mesaverde	WPX	11/19/2015	Increase PSI	N/A	148	87	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
Rosa Unit 163	30-039-26345	Blanco Mesaverde	WPX	11/20/2015	Increase PSI	N/A	144	93	Continue to Flow	No Gas Analysis/Well was not shut in due to no Nitrogen/No Harm was done
<b>Stimulated Well: Rosa Unit 640H</b>										