## State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. District III Santa Fe, NM 87505

District I

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis			5	Sand	a 1 c, 14141 o	7505			☐ AM	ENDED REPORT	
1220 S. St. 1 faile.				OR ALLOW	ABLE AN	D AUTHORIZA	ATION T	O TRA	NSPORT		
<sup>1</sup> Operator name and Address								<sup>2</sup> OGRID Number			
Energen Resources Corporation								162928			
2010 Afton Place								<sup>3</sup> Reason for Filing Code/Effective Date			
Farmington, NM 87401						Test				able	
4 API Number 5 Pool Name									6 Pool C		
30-0	45-35641		Duffers Point-Gallup Dakota					19859			
7 Property Code	45-55041		8 Property Name				· ·		9 Well N		
3.	14190			Crow Mo	sa 24 08 2				4H		
10	Surface I	ocation								***	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	e North/South Li	ne   Feet fr	om the	East/West line	County	
I	0	24N	8W		1370'	South	5	07 '	East	San Juan	
_		south	30	07	Last	San Juan					
UL or lot no.	Section	Hole Loca	Range	Lot. Idn	Feet from th	e North/South Li	ne Feet fr	om the	East/West line	County	
	0			201.141.	423'						
M 12 Lse Code	13 Prod	24N ucing Method	14 Ga	s Connection		Permit Number		51 ' 29 Effecti	ve Date	San Juan 7 C-129 Expiration Date	
		Code		Date . 11/16/15	1000						
III. Oil and	Gas Tra	nenortere		. 11/10/10							
18 Transport		nsporters		19 Transi	porter Name	Name			20 O/G/W		
OGRID		il .	and Address					20 O/G/W			
248440 Wester		Western Re	Refining OIL CONS. DI					V DIST. 3		0	
24040		-									
NOV 1 2 2015											
25244	1	Williams 1	Field Ser	vices Compa	ny				The said	G	
	BESTON .								BERE		
	-877										
(1) 10 10 10 10 10 10 10 10 10 10 10 10 10											
IV. Well Co	ompletio	n Data									
			ndy Date	23 '	TD*TVD	TVD 24 PBTD TVD 25 Peri			rforations 26 DHC, MC		
08/10/15 est. 11/					MD/61981				6972'-11460'		
27 Hole Size			ng & Tubing Size		<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
10.05#		0.00	EII 26# T		354'			205 241 0			
12.25"				5", 36#, J-					205 sx - 241.9 cf - circ		
8.75"			7.0	", 26#, L-8	80	6921'			820 sx - 1552 cf - circ		
6.125"		4.5"	, 11.6#, P-	110	6702' TOL, 11555'			475 sx-646 cf-circ TOC 6702'			
6.125" 4.5", 11.6#, P-110						6702' 0 cmt, tie back to be removed					
						at a later date.					
V. Well Te		32 Gas Delive	2.875"	. 6.5#, J.  33 Test Dat		Not yet  34 Test Length	35 1	Гbg. Pres		36 Can Danasan	
31 Date New	Oil	32 Gas Delive	ery Date	1 lest Dat	e	1 est Length	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	l bg. Pres	sure	36 Csg. Pressure	
	200										
37 Choke Siz	te	<sup>38</sup> Oil		39 Water		<sup>40</sup> Gas				<sup>41</sup> Test Method	
	Section 1										
42 I hereby certifi been complied wi	y that the rul	es of the Oil C	onservation I	Division have		OII	CONSE	RVATO	ON DIVISIO	N	
complete to the b	est of my kno	owledge and b	elief.	s true and	A	//	CONSE	-//			
Signature: Shew Wk Quideus						Approved by: Charles Jun 11-13-15					
Printed name:						Title: CHD CD VI COD CLOSE CO					
Theresa McAndrews						Title: SUPERVISOR DISTRICT #3					
Title: Production Supervisor						Approval Date: NOV 1 3 2015					
E-mail Address											
tmcandre@e	energen.c	com									
Date: U/U/L5 Phone: 505-324-4168											
	112		50	5-324-4168							

<sup>\*</sup> Due to rounding issue the TD TVD was reported at 6199', per the survey it should be 6198'.