OIL CONS. DIV DIST. 3

State of New Mexico Energy Minerals and Natural Resources MAR 1 4 2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

Release Notifica	tion and Corre	ective A	ction				
	OPERATOR	OPERATOR		al Report	Final Report		
Name of Company ConocoPhillips Company	Contact Lisa H	Contact Lisa Hunter					
Address 3401 East 30th St, Farmington, NM	Telephone No.	Telephone No. (505) 258-1607			I TABLE		
Facility Name: San Juan 29-6 Unit 94M	Facility Type: C	Facility Type: Gas Well					
Surface Owner State Mineral Ow	ner State (E-289-26	API No	API No. 3003926339				
LOCATION OF RELEASE							
Unit Letter Section Township Range Feet from the Property Section Township Range Feet from the Property Section 16 Property Se	North Fee			West Line County West Rio Arriba			
	64099 Longitude -1				Sept.		
NATURE OF RELEASE Type of Release Hydrocarbon & Produced Water Volume of Release Volume Recovered Obbl							
Type of Release Hydrocarbon & Produced Water		103bbb/10.5bbl		volume Recovered Obbi			
Source of Release Production Tank	Date and Hour	Date and Hour of Occurrence		Date and Hour of Discovery			
	Unknown		02/24/16	02/24/16 @ 12:30 PM			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Requ		If YES, To Whom? Cory Smith, OCD					
By Whom? Lisa Hunter	Date and Hour	Date and Hour 02/25/16 @ 10.39) a.m		
Was a Watercourse Reached?		If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No				Park III			
Describe Cause of Problem and Remedial Action Taken.* During routine tank gauging, a total of 113.5bbl of production m release on surface. No product recovered. Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for		n tank from	previous month's	s gauge. No	visible evidence of		
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relepublic health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and remore the environment. In addition, NMOCD acceptance of a C-141 repfederal, state, or local laws and/or regulations.	ase notifications and pe by the NMOCD marked ediate contamination the out does not relieve the	rform correct d as "Final Re at pose a thre operator of r	tive actions for rel eport" does not releat to ground water responsibility for c	eases which i ieve the oper r, surface wat ompliance w	may endanger ator of liability ter, human health ith any other		
6 . 111	2	OIL CONS	SERVATION	DIVISIO	N		
John Hot		1 1.4					
Signature:	Approved by Envi	ironmental Sp	pecialist:	ref.	L		
Printed Name: Lisa Hunter				0			
Title: Field Environmental Specialist	Approval Date:	3/23/	Expiration	Date:			
E-mail Address: Lisa.Hunter@cop.com	Conditions of App	Conditions of Approval:		Attached			
Date: March 3, 2016 Phone: (505) 258-1607							

* Attach Additional Sheets If Necessary

#NCS 16056 38 706

