

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

MAR 14 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: XTO Energy, Inc.	Contact: Kurt Hoekstra
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3100
Facility Name: Pan Am Federal C # 1F	Facility Type: Gas Well, Basin Dakota
Surface Owner: Federal	Mineral Owner
API No.: 30-045-33705	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	19	30N	11W	840	FSL	2120	FWL	San Juan

Latitude 36.793375 Longitude -108.14072

NATURE OF RELEASE

Type of Release: Condensate and Produced Water	Volume of Release: 101 bbls Condensate, 20 bbls Produced Water	Volume Recovered: None
Source of Release: Production Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 3-2-2016 9:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Cory Smith (NMOCD), Katherina Diemer (BLM)	
By Whom? James McDaniel (EHS Supervisor XTO Energy)	Date and Hour: 3-2-2016 3:23 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken: At approximately 9:30am on 3-2-2016, a corrosion hole was discovered in the production tank at the Pan American Federal C #1F well site. Approximately 101 bbls of condensate and 20 bbls of produced water was released into the lined bermed area with none being recovered. No liquids left the bermed area. The site was ranked a 30 pursuant to the NMOCD Guidelines for the Remediation of Leaks, Spills and releases due to a water well approximately 700 feet to the south, and an estimated depth to groundwater between 50 and 100 feet. This will set the closure standards to 100 ppm TPH, 10 ppm benzene and 50 ppm total BTEX.

Describe Area Affected and Cleanup Action Taken.*Based on the loss of 101 bbls of condensate and 20 bbls produced water , a release has been confirmed at this location. Cleanup activities including excavation and hauling impacted soil is in progress.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kurt Hoekstra</i>		<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Kurt Hoekstra		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: EHS Coordinator	Approval Date: 3/23/16	Expiration Date:	
E-mail Address: Kurt.Hoekstra@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 3-10-2016	Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

#NCS 160 625 3828

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