

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
MAR 15 2016
Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078282
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 29-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M (SW/SW), 1150' FSL & 1150' FWL, Sec. 19, T29N, R5W		8. Well Name and No. San Juan 29-5 Unit 51
		9. API Well No. 30-039-20296
		10. Field and Pool or Exploratory Area Basin DK
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was TA'd on 3/30/09. ConocoPhillips has performed the MIT on 3/1/2016 and requests permission to extend temporary abandoned status per the attached MIT report and chart.

OIL CONS. DIV DIST. 3

MAR 21 2016

ACCEPTED FOR RECORD

MAR 17 2016

FARMINGTON FIELD OFFICE
BY: *[Signature]*

TA status approved until 4/1/17

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larissa Farrell		Staff Regulatory Technician
Signature: <i>Larissa Farrell</i>		Date: 3/10/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONS. DIV DIST. 3

MAR 01 2016

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 3/1/2016 Operator ConocoPhillips API # 30-039-20296

Property Name San Juan 29 S Unit Well # 51 Location: Unit M Sec 19 Twn 29 Rge 5

Land Type: State, Federal X, Private, Indian; Well Type: OIL CONS. DIV DIST. 3, MAR 21 2016; Water Injection, Salt Water Disposal, Gas Injection, Producing Oil/Gas X, Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires: 3/1/2021

Casing Pres., Bradenhead Pres., Tubing Pres., Int. Casing Pres., Tbg. SI Pres., Tbg. Inj. Pres., Max. Inj. Pres.

Pressured annulus up to 570 psi. psi. for 30 mins. Test passed

REMARKS: Pressured up to 580psi pressure dropped approx 10psi to 570psi. Held for last 20 min of test.

Cement Retainers - Bottom 7880' - TOP 3767' Bottom Perf: 7928' TOP Perf: 3875'

By [Signature] (Operator Representative) Witness [Signature] (NMOCD)

(Position)

Revised 02-11-02

OIL CONS. DIV DIST. 3
MAR 21 2016

