

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078926A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS CANYON UNIT 163

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: TOYA COLVIN
E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-07795-00-S1

3a. Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA
BASIN FRUITLAND COAL

MLC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T29N R13W SWSE 0840FSL 1525FEL
36.692410 N Lat, 108.171230 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached P&A operations on the subject well performed January 2016.

ACCEPTED FOR RECORD

OIL CONS. DIV DIST. 3

MAR 17 2016

MAR 21 2016

Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.

FARMINGTON FIELD OFFICE
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #332566 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 03/01/2016 (16AE0014SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/01/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

(BLM Approver Not Specified)

Title

Date 03/17/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *AV*

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P&A Operations for the GCU 163 – January 2016

January 2016

01/14/2016- PLUG # 1 SPOT CEMENT PLUG FROM 1,585'-1288' AND PUMP 56 SX OF 15.6# CLASS B CEMENT – TAGGED TOC @ 1,288'

01/15/2016- PLUG # 2 – PUMP 16 SX OF 15.6# CLASS B CEMENT FROM 1,256'- 1,130', PLUG # 3 - PUMP 48 SX OF 15.6# CLASS B CEMENT FROM 438' TO SURFACE, OBSERVED GOOD RETURNS AT SURFACE THROUGH BRADEN HEAD.

01/18/2016- PLUG # 4 - USE POLY PIPE TO FILL TO SURFACE WITH 5 SX OF 15.6# CMT, CUT WELLHEAD AND INSTALL P&A MARKER AT 36° 41' 32" N / 108° 10' 19" W, SHUT DOWN MOVE OFF LOCATION.

Gallegos Canyon Unit #163

FINAL P&A

Basin Fruitland Coal

840' FSL & 1525' FEL, Section 26, T-29-N, R-13-W, San Juan County, NM

Today's Date: 02/03/16

Lat: 36° 41' 32" N Long: 108° 10' 19" W API 30-045-07795

Spud: 4/24/64

DK Comp: 5/19/64

FtC Comp: 5/22/03

Elevation: 5733' GI

5745' KB

12-1/4" hole

Ojo Alamo @ 107'

Kirtland @ 307'

Fruitland @ 1180'

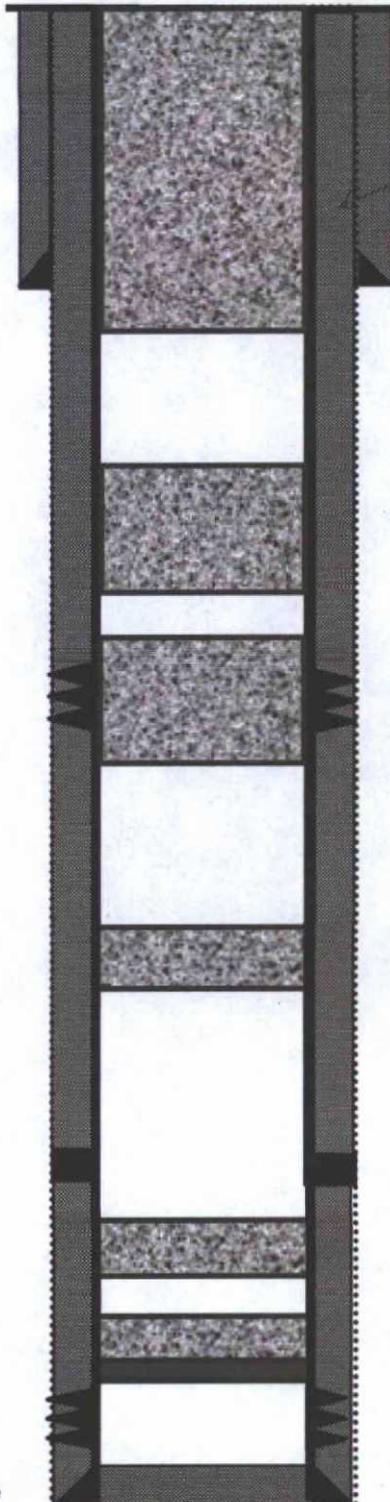
Pictured Cliffs @ 1535'

Mesaverde @ 3122'

Gallup @ 5238'

Dakota @ 6114'

7.875" hole



Plug # 4 - 5 sx Class B
Top off @ Surface

cement circulated to surface according to
sundry.

8-5/8", 24#, J-55 Casing set @ 367'
Cement with 225 sxs, circulated

Plug # 3 - 48 sx Class B
438' - Surface

Plug # 2 - 16 sx Class B
1,256' - 1,130'

Plug # 1 - 56 sx Class B
1,585' - 1,288'

Fruitland Coal Perforations:
1492' - 1534'

Spot 15 sxs from 3225' - 3075' (2003)

DV Tool at 4394'
2nd Stage: Cement with 1100 sxs,
cement circulated to surface.

Spot 15 sxs from 5350' - 5200' (2003)

4.5" CIBP set at 6313' and tops with 15 sxs
cement to 5981' (2003)

Dakota Perforations:
6118' - 6252'

4.5", 11#, J-55 Casing set @ 6326'
1st Stage: Cement with 500 sxs

TD 5986'
PBD 5957'