

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-07805
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com G
8. Well Number 179
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
737 North Eldridge Pkwy, 12.181A
Houston, TX 77079

4. Well Location
 Unit Letter K: 1460 feet from the South line and 2494 feet from the West line
 Section 26 Township 29N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5458'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to P&A the subject well.

Please see the attached P&A procedure.

OIL CONS. DIV DIST. 3

Notify NMOCD 24 hr prior to beginning operations

MAR 14 2016

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 03/09/2016

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE 3-25-16
 Conditions of Approval (if any): AV

Run CBL

March 3, 2016

NMOCD

BP would like to permanently plug and abandon the **Gallegos Canyon Unit Com G #179** well, as per the attached procedure and wellbore schematics.

PLUG AND ABANDONMENT PROCEDURE

Basin Dakota
1460' FSL and 2494' FWL, Section 26, T29N, R12W
San Juan County, New Mexico / API 30-045-07805 Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No _____, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8", Length 6040'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Dakota perforations and top, 5900' – 5796')**: Round trip gauge ring or casing scraper to 5900', or as deep as possible. RIH and set 4.5" cement retainer at 5900'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing to 800#. **If the casings do not test, then spot or tag subsequent plugs as appropriate.** Circulate well clean. Mix 12 sxs Class B cement inside casing from 6003' to isolate the Dakota interval. PUH.
5. **Plug #2 (Gallup top, 5132' – 5032')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Gallup top. PUH.
6. **Plug #3 (Mancos top, 4215' – 4115')**: Mix and pump 12 sxs Class B cement and spot a balanced plug inside casing to cover the Mancos top. PUH.
7. **Plug #4 (Mesaverde and Mancos top, 3035' – 2371')**: Mix and pump 55 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.

8. **Plug #5 (Pictured Cliffs and Fruitland tops, 1490' – 1051')**: Mix and pump 40 sxs Class B cement and spot a balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. TOH and LD tubing.

9. **Plug #6 (Kirtland, Ojo Alamo and 8.625" casing shoe, 420' – 0')**: Perforate 3 squeeze holes at 420'. Attempt to establish a rate . If able to establish circulation then mix and pump 135 sxs Class B cement to surface. Circulate good cement to surface. SI well and WOC.

10. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Gallegos Canyon Unit Com G #179

Proposed P&A

Basin Dakota

1460' FSL & 2494' FWL, Section 26, T-29-N, R-12-W, San Juan County, NM

Today's Date: 3/3/16

Long: _____ / Lat: _____ / API 30-045-07805

Spud: 10/10/64

Comp Dk: 11/64

Re-Comp: 4/14

Elevation: 5458' GI

Ojo Alamo @ 229'

Kirtland @ 351'

12-1/4" hole

8-5/8", 24#, J-55 Casing set @ 370'
Cement with 300 sxs, circulated

Plug #6: 420' - 0'
Class B cement, 135 sxs

TOC @ 750' (2nd CBL '93)

Perforated at 800' and squeeze 120 sxs Cmt.
Drill out and re-run CBL; TOC @ 750'

TOC @ 900' (1st CBL '93)

Fruitland @ 1101'

Plug #5: 1490' - 1051'
Class B cement, 40 sxs

Pictured Cliffs @ 1440'

Chacra @ 2421'

Plug #4: 3035' - 2371'
Class B cement, 55 sxs

Mesaverde @ 2985'

Plug #3: 4215' - 4115'
Class B cement, 12 sxs

Mancos @ 4165'

DV Tool @ 4261'
2nd Stage: Cement with 1000 sxs
(TOC 900' 1st CBL '93)

Plug #2: 5132' - 5032'
Class B cement, 12 sxs

Gallup @ 5082'

Plug #1: 5900' - 5796'
Class B cement, 12 sxs

Dakota @ 5846'

Set CR @ 5900'

Dakota Perforations:
5950' - 6062'

7.875" hole

4.5", 10.5#, J-55 Casing set @ 6110'
1st Stage: Cement with 400 sxs

TD 6110'
PBD 6073'

