

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. W D HEATH A 6
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		9. API Well No. 30-045-08396-00-S1
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIDGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-366-7148	10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T29N R9W NENW 0990FNL 1650FWL 36.729614 N Lat, 107.804520 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to P&A the subject well.

Please see the attached P&A procedure including BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #333256 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 03/15/2016 (16JWS0117SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JACK SAVAGE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/15/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD *FV*

14

February 17, 2016

NMOCD:

BP would like to permanently abandon the **W.D. Heath A #6** well as per the attached procedure and wellbore schematics.

PLUG AND ABANDONMENT PROCEDURE

Blanco Pictured Cliffs

900' FNL and 1650' FWL, Section 17, T29N, R9W
San Juan County, New Mexico / API 30-045-08396

Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 1-1/4", Length 2207'.
Packer: Yes _____, No X, Unknown _____, Type _____.

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. TOH and LD 1-1/4" tubing. PU 2-3/8" tubing workstring. Round trip 5.5" mill to 2100'.

3. **Plug #1 (Pictured Cliffs interval and Fruitland top, 2100' – 1816')**: RIH and set 5.5" CR at 2100'. Circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as appropriate. Mix 38 sxs Class B cement inside casing from 2100' to cover the PC interval and Fruitland top. PUH.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1143' – 940')**: Mix and pump 29 sxs Class B cement inside casing to cover through the Ojo Alamo top. TOH.
5. **Plug #3 (8.625" casing shoe, 342' – 0')**: Perforate 3 squeeze holes at 342'. Attempt to establish a rate. If able to establish circulation then mix and pump 112 sxs Class B cement to surface. Circulate good cement to surface. SI well and WOC.
6. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

W.D. Heath A #6
Proposed P&A
Blanco Pictured Cliffs

990' FNL, 1650' FWL, Section 17, T-29-N, R-9-W
San Juan County, NM, API #30-045-08396

Today's Date: 02/17/16
Spud: 2/20/58
Completed: 2/24/58
Elevation: 5661' GI
5673' KB

Plug #3: 342' – 0'
Class B cement, 112 sxs

12.25" hole

8.625" 22# Casing set @ 292'
Cement with 250 sxs, circulated

Perforate @ 342'

TOC unknown, did not circulate

Ojo Alamo @ 990'

Plug #2: 1143' – 940'
Class B cement, 29 sxs

Kirtland @ 1093'

Fruitland @ 1866'

Plug #1: 2100' – 1816'
Class B cement, 38 sxs

Pictured Cliffs @ 2145'

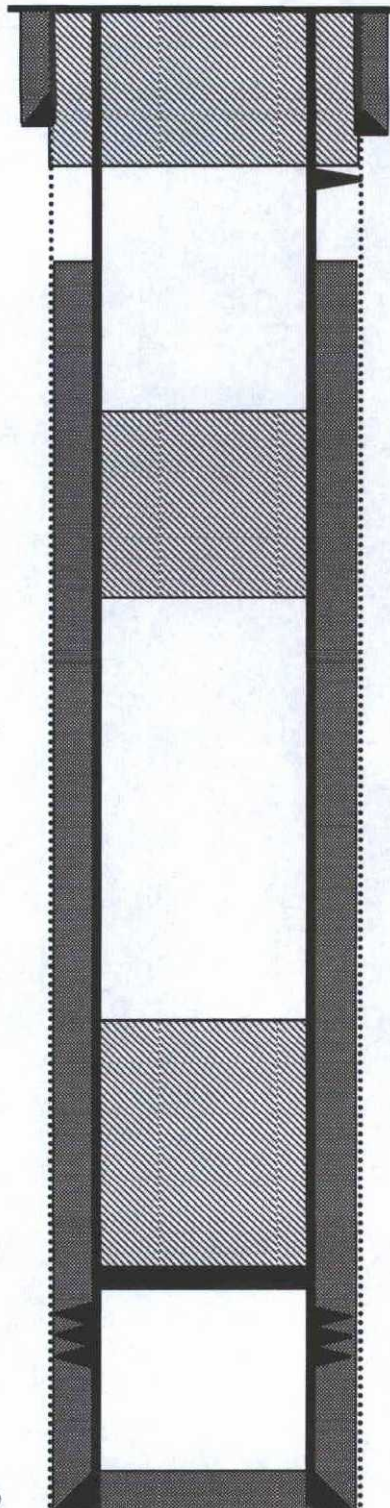
Set CR @ 2100'

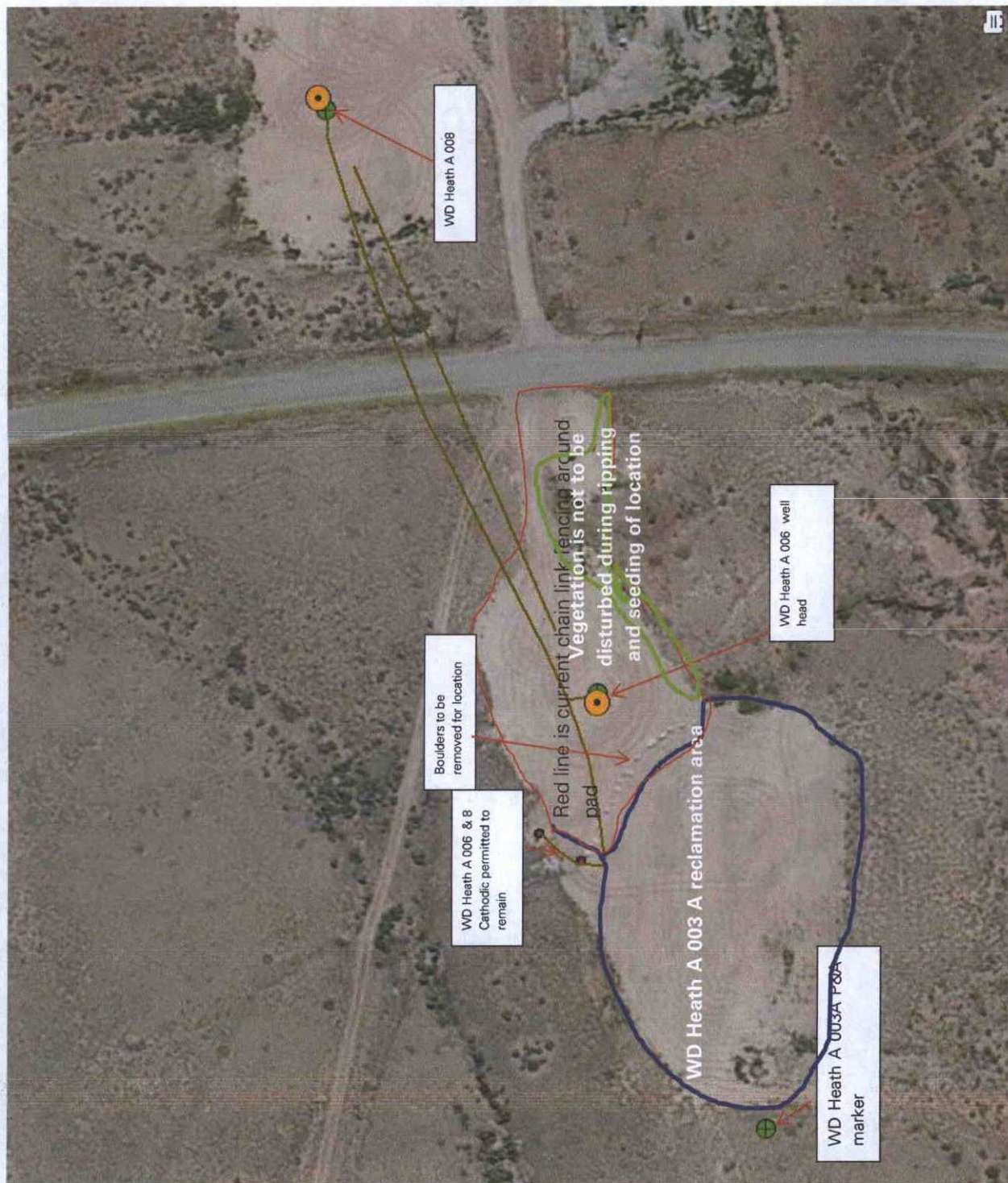
Pictured Cliffs Perforations:
2150' – 2209'

7.875" hole

5.5", 14#, Casing set @ 2241'
Cement with 550 sxs (923 cf)

TD 2241'
PBD 2222'





SURFACE USE PLAN OF OPERATIONS WEED MANAGEMENT

A.1. Pre Disturbance Weed Management Procedure and Form

During the onsite inspection, the FFO and operator's representative(s) will survey the proposed action area for noxious weeds listed on the New Mexico Department of Agriculture's A and B list (attached). If no weeds on the A or B list were observed, the FFO will indicate on the standard onsite check list form that no noxious weeds were observed within the proposed project site. If noxious weeds are found, the FFO will fill out the Onsite Noxious Weed form (attached). The FFO representative and the operator's representative will sign the form, and the FFO representative will submit the completed form to the FFO weed coordinator.

The FFO weed coordinator will review the form and analyze the noxious weed issues. The FFO weed coordinator will electronically submit to the operator within 30 days of the onsite, specific requirements and instructions for weed treatments. The requirements and instructions will include the time frame of treatment, approved herbicides that may be used, required documentation to be submitted to the FFO after treatment, and any other site specific instructions that may be applicable. Due to the seasonal nature of effective weed treatment techniques, the operator may be required to treat before ground disturbance, or may be required to treat the area after ground disturbance to avoid unreasonable delays to the operator's drilling program.

A.2. Class A Species

Class A species are currently not present in New Mexico, or have limited distribution. Preventing new infestations of these species and eradicating existing infestations is the highest priority.

Common Name	Scientific Name
Alfombrilla	<i>Drymaria arenariodes</i>
Black henbane	<i>Hyoscyamus niger</i>
Camelthorn	<i>Alhagi psuedalhagi</i>
Canada thistle	<i>Cirsium arvense</i>
Dalmation toadflax	<i>Linaria dalmatica</i>
Diffuse knapweed	<i>Centaurea diffusa</i>
Dyer's woad	<i>Isatis tinctoria</i>
Eurasian watermilfoil	<i>Myriophyllum spicatum</i>
Giant salvinia	<i>Salvinia molesta</i>
Hoary cress	<i>Cardaria spp.</i>
Hydrilla	<i>Hydrilla verticillata</i>
Leafy spurge	<i>Euphorbia esula</i>
Oxeye daisy	<i>Leucanthemum vulgare</i>
Parrotfeather	<i>Myriophyllum aquaticum</i>
Purple loosestrife	<i>Lythrum salicaria</i>
Purple starthistle	<i>Centaurea calcitrapa</i>
Ravenna grass	<i>Saccharum ravennae</i>
Scotch thistle	<i>Onopordum acanthium</i>
Spotted knapweed	<i>Centaurea biebersteinii</i>
Yellow starthistle	<i>Centaurea solstitialis</i>
Yellow toadflax	<i>Linaria vulgaris</i>

A.3. Class B Species

Class B species are limited to portions of the state. In areas with severe infestations, management should be designed to contain the infestation and stop any further spread.

Common Name	Scientific Name
African rue	<i>Peganum harmala</i>
Chicory	<i>Cichorium intybus</i>
Halogeton	<i>Halogeton glomeratus</i>
Malta starthistle	<i>Centaurea melitensis</i>
Musk thistle	<i>Carduus nutans</i>
Perennial pepperweed	<i>Lepidium latifolium</i>
Russian knapweed	<i>Acroptilon repens</i>
Poison hemlock	<i>Conium maculatum</i>
Teasel	<i>Dipsacus fullonum</i>
Tree of heaven	<i>Ailanthus altissima</i>

Onsite Noxious Weed Form

If noxious weeds are found during the onsite, fill out form and submit to FFO weed coordinator

Operator BP America Surveyor(s) S. Beebe, BP / S. Moskal, BP / Bob Switzer, BLM

Well Name and Number W D Heath A 006 Date 3/3/2016

Location: Township, Range, Section 29N, 9W, 17

Location of Project NAD 83 Decimal Degrees 990 FNL 1650 FWL

Class A Noxious Weed – Check Box if Found

<input type="checkbox"/>	Alfombrilla	<input type="checkbox"/>	Diffuse knapweed	<input type="checkbox"/>	Hydrilla	<input type="checkbox"/>	Purple starthistle	<input type="checkbox"/>	Yellow toadflax
<input type="checkbox"/>	Black henbane	<input type="checkbox"/>	Dyer's woad	<input type="checkbox"/>	Leafy spurge	<input type="checkbox"/>	Ravenna grass	<input type="checkbox"/>	
<input type="checkbox"/>	Camelthorn	<input type="checkbox"/>	Eurasian watermilfoil	<input type="checkbox"/>	Oxeye daisy	<input type="checkbox"/>	Scotch thistle	<input type="checkbox"/>	
<input type="checkbox"/>	Canada thistle	<input type="checkbox"/>	Giant salvinia	<input type="checkbox"/>	Parrotfeather	<input type="checkbox"/>	Spotted knapweed	<input type="checkbox"/>	
<input type="checkbox"/>	Dalmation toadflax	<input type="checkbox"/>	Hoary cress	<input type="checkbox"/>	Purple loosestrife	<input type="checkbox"/>	Yellow starthistle	<input type="checkbox"/>	

Class B Noxious Weed – Check Box if Found

<input type="checkbox"/>	African rue	<input type="checkbox"/>	Perennial pepperweed	<input type="checkbox"/>	Russian knapweed	<input type="checkbox"/>	Tree of heaven
<input type="checkbox"/>	Chicory	<input type="checkbox"/>	Musk thistle	<input type="checkbox"/>	Poison hemlock	<input type="checkbox"/>	
<input type="checkbox"/>	Halogeton	<input type="checkbox"/>	Malta starthistle	<input type="checkbox"/>	Teasel	<input type="checkbox"/>	

Comments:

☒ No Noxious Weeds identified during site inspection.

FFO Representative: _____
sign and date

Operator Representative sabre.beebe@bp.com
sign and date

Digitally signed by sabre.beebe@bp.com
DN: cn=sabre.beebe@bp.com
Date: 2016.03.08 11:57:03 -0700

P&A Field Inspection Sheet

Date: 03/03/2016		Specialist: S. Beebe BP/S. Moskal BP/ R. Switzer BLM	
Operator: BP America		Well Name & Number: W D Heath A 006	
API Number: 30-045-08396		Section: 17	Township: 29N Range: 9W
Lease Number: NMSF 076337		Footage: 990 FNL, 1650 FWL	
		County: San Juan State: NM	
Surface:	BLM <input checked="" type="checkbox"/> BOR <input type="checkbox"/> State <input type="checkbox"/>	Twinned:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Well Pad

Topography: Mainly Flat sandy area	Stockpile Topsoil	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Soil Type: Sand and Silty			
Vegetation Community: Pinon/Juniper			
1	Sage brush		
2	Forbes		
3			
4			
5			
6			
7			
8			
9			

Vegetation Cages: ☐ Yes ☒ No

Facilities on Location: ☐ Tanks ☒ Meter Runs ☐ Separators ☐ Compressor ☐ Day Tanks ☐ Pipeline riser

Gravel Present: ☒ Yes ☐ No Bury ☐ Yes ☒ No Main Road: Short entrance off of main road

Steel Pits: Above Grade / Below Grade: Where on Location:

Cathodic Groundbed on location: ☒ Yes ☐ No

In Service: ☒ Yes ☐ No Abandoned: ☐ Yes ☐ No Plugged: ☐ Yes ☐ No

Remove Wire ☐ Remove Rectifier ☐

Trash on location: ☒ Yes ☐ No Power Poles: ☒ Yes ☐ No Remove Power Poles: ☐ Yes ☒ No

Construction Diversion Ditch: ☐ Above ☐ Below ☐ Around

Side draining	Contaminated Soil: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Side draining	Remove: <input type="checkbox"/> Yes, where on location:

Construction Silt Trap(s): No silt traps will be necessary, cathodic approved to remain in service of the WD Heath 8, no dirt work just rip & seed bare areas

Re-Contour Disturbed Areas to Natural Terrain: ☐ Yes ☒ No

Special Features: Surrounding area is primarily flat and the pad has well established vegetation. Only bare spots will be ripped and seeded

Location & Access Barricade: ☒ Yes ☐ No / How: Current fencing will be remain to eliminate traffic on reclamation

Construction Comments / Concerns: No grading required for location only ripping and seeding of bare areas and entrance. Boulders within the fence will be removed

Access Road

Access Length: 0.1 miles Remediation Methods: ☒ Rip ☒ Disk ☐ Water Bars ☐ Re-establish Drainages

Other: this location has two accesses that will need closure and reclamation

Access Condition: ☐ Below Grade ☐ Above Grade ☒ Other: level with grade

Culverts: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cattle Guard: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Reconstruct Fence: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Surface Material: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
What to do with Material
Road Comments/Concerns

Given that the well pad has well established forbes and vegetation the BLM has requested only the bare areas be ripped and seeded - No grading or re-contouring required for this site. Boulders in the southwest area will be removed.

Well name and no: W D Heath A 006
API No. 30-045-08396

Plugging & Abandonment Surface Reclamation Plan

Operator:	BP America	Location:	Sec. 17, Twn: 29N, Range 9W
Well name & No:	W D HEATH A 006	County, State:	San Juan County, NM
API No:	30-045-08396	Revision:	0
Surface:	BLM		
Date:	03/03/2016		

This document outlines the final reclamation plan for the W D HEATH A 006 well site, API 30-045-08396, based on the BLM/BP on-site inspection conducted on 03/03/2016 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

Reclamation work on this well pad will be limited to equipment removal and ripping and seeding of the bare areas within the fence currently in place.

PROPOSED VEGETATION RECLAMATION PLAN

General Notes:

- BP will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- BP will notify the BLM forty-eight (48) hours prior to commencing earthwork.
- BP will notify the Authorized Officer forty-eight (48) hours prior to commencing with seed application.
- All underground production piping on the well site will be removed or abandoned-in-place.
- BP power poles, rectifier and/or radio equipment will be in current location as it is in service of the W D Heath 008 across the road, as approved by BLM Personnel.
- All rig anchors found on location will be removed.
- Disturbance will be limited to the bare areas of well pad and access road boundaries.
- All surface equipment identified on location at time of P&A will be removed from location.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations.

Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

- For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the attached photos.
- Temporary and / or permanent storm water and erosion control BMP's will be employed at appropriate locations around the pad as dictated by local drainage patterns and expected areas of disturbance, slopes and across the access road. BMP's selection will be determined by local factors and will be a combination of sediment and erosion controls that are deemed effective and low maintenance. Straw wattles, diversion ditches, mulch, soil blankets, and/or other suitable BMP's may be used in various combinations, as appropriate, during and after construction activities. Any

Well name and no: W D Heath A 006
API No. 30-045-08396

temporary means to control storm water will be removed before final reclamation is achieved.

- Vegetation and approximately 6 inches of soil will be stripped and stockpiled to use after grading operations to facilitate re-vegetation.
- Gravel on the well site surface will be removed and boulders in the southwest corner will be removed from location.
- The pad bare areas will be ripped and will just be disc 4-6 inches to break any clods and prepare the location for seeding. Avoiding the vegetation currently growing on location.
- This locations reclamation will include the entry way from the road leading to the well site.
- Mature, healthy vegetation on the site and the perimeter will be left intact.
- Natural drainage patterns will be established when possible and practical. Additional means for ensuring proper drainage, such as water bars or diversion ditches, may be employed. The natural drainage patterns already in existence will be maintained and enhanced with the fill material on site.
- Disturbed areas will be prepared for seeding.
- A seed drill will be utilized to create a firm bed.
- After the site has been prepared, the location will be seeded using appropriate equipment.
- All disturbed areas will be seeded in accordance with the FFO Bare Soil Reclamation Procedure C.
- The current chain link fence will remain in place to allow for re-vegetation of the reclaimed well pad area.

Access Road Reclamation:

There is one short access into this location which will be reclaimed as this well pad is the only one that is serviced by the road. Road reclamation will continue back to the prior well pad

Re-vegetation:

The planned, initial seed mixture and application rates for the Pinion/Juniper Community identified during the site visit will be as follows. The seed application rates may be adjusted according the based upon method of application.

Species of seed	Pound/Acre (PLS)
Fourwing saltbush (<i>Atriplex canescens</i>)	4.0
Winterfat (<i>Krascheninnikovia</i>)	2.0
Indian ricegrass (<i>Achnatherum</i>)	3.0
Sand dropseed (<i>Sporobolus cryptandrus</i>)	0.5
Western wheatgrass (<i>Pascopyrum smithii</i>)	3.0
Siberian wheatgrass (<i>Agropyron fragile</i>)	3.0
Blue grama (<i>Bouteloua gracilis</i>)	2.0
Scarlett globemallow (<i>Sphaeralcea coccinea</i>)	0.25

Well name and no: W D Heath A 006
API No. 30-045-08396

Total	17.75
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Seed mixtures will be certified weed-free and the seeding records (bag labels) or other official documentation will be available to the Authorized Officer prior to seeding upon request.

Seeding will occur as soon as reasonably possible following completion of earthwork activities and timed for successful germination.

To prepare the site for seeding, only the seed drill will be necessary to create a firm bed. The seed mix is designed to be applied at 60 Total PLS per square foot which will ensure adequate stand density and diversity. Seeding will be completed using a no-till drill or Brillion drill seeder, this method allows for the handling of a wide variety of seed types and sizes in addition to establishing good seed to soil contact without undo disruption of the soil surface. Using a no till or Brillion drill also provides proper seed planting depth which will be approximately 1/8 inch.

Weed Management:

BP's objective is to implement an integrated weed management program to control weed populations and establish desirable vegetation. No noxious weeds were noted during the onsite visit.

Weed management and control will be performed by a properly licensed contractor and within full compliance of all federal and state laws and regulations.

Weed management and control will be performed in an environmental conscious manner using BMP's.

Monitoring:

BP will submit a Sundry Notice informing the BLM the earthwork and seeding is completed and requesting a joint inspection to examine the site.

After approval of earthwork and seeding the FFO in collaboration with BP will establish a line point intercept transect.

After establishment of adequate vegetation, BP will read the line point intercept transect and take photos of the site. BP will submit a Sundry Notice (FAN) requesting approval of the reclaimed well location. Data results from the line point intercept transect and photos of the location and access road will be submitted as supporting documentation of the FAN Sundry Notice.

Any fencing installed to assist with re-vegetation will be removed once there is agreement from the BLM that the vegetation percent cover standard has been attained.

Attachments:

Well name and no: W D Heath A 006
API No. 30-045-08396

- Reference photos of location taken on February 25, 2016.
- P&A Field Inspection Sheet performed on March 3, 2016.
- Aerial of location with short description of reclamation plan.

Well name and no: W D Heath A 006
API No. 30-045-08396

Onsite Noxious Weed Form

If noxious weeds are found during the onsite, fill out and submit to FFO weed coordinator.

Operator: BP America Surveyor(s): Steve Moskal (BP), Sabre Beebe (BP) and Bob Switzer (BLM)

Well Name and Number W D HEATH A 006 Date: March 3, 2016

Location: Township 29N Range 9W Section 17

Location of Project NAD 83 Decimal Degrees

Class A Noxious Weed – Check Box if Found

Alfombrilla	Diffuse knapweed	Hydrilla	Purple Starthistle	Yellow toadflax
Black henbane	Dyer's woad	Leafy spurge	Ravena grass	
Camelthorn	Eurasian watermilfoil	Oxeye daisy	Scotch thistle	
Canada thistle	Giant salvinia	Parrotfeather	Spotted knapweed	
Dalmation toadflax	Hoary cress	Purple loosestrife	Yellow starthistle	

Class B Noxious Weed – Check Box if Found

African rue	Perennial pepperweed	Russian knapweed	Tree of heaven
Chicory	Musk thistle	Poison hemlock	
Halogeton	Malta starthistle	Teasel	

☒ No noxious weeds identified at time of on site

Comments:

FFO Representative: _____
Sign and date

Operator Representative: _____
Sign and date

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: WD Heath A 6

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of Plug #2 to **890 ft.** to cover the Ojo Alamo top. **BLM picks top of Ojo Alamo at 940 ft.** Adjust cement volume accordingly.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

Low concentrations of H₂S (2 ppm - 226 ppm GSV) have been reported in several wells within a 1 mile radius of this location.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.