

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1131
7. Lease Name or Unit Agreement Name EPNG COM C
8. Well Number 5
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. Box 4289; Farmington, NM 87499-4289

4. Well Location
Unit Letter: K; 1910 feet from the SOUTH line and 1380' feet from the WEST line
Section 16 Township 32N Range 10W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6760' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER -REDELIVERY ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 2/19/2016 per the notification above and attached report.

OIL CONS. DIV DIST. 3

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

MAR 21 2016

Spud Date: 5/27/1999

Rig Release Date: 6/6/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larissa Farrell TITLE Staff Regulatory Technician DATE: 3/16/2016

Type or print name Larissa Farrell E-mail address: Larissa.L.Farrell@conocophillips.com PHONE: 505-326-9504

For State Use Only

APPROVED BY: Monica Kuehling TITLE DEPUTY OIL & GAS INSPECTOR DATE MAR 25 2016
Conditions of Approval (if any): AV

Plug & Abandonment Report

Company: Basic Energy Services

Rig: Basic 1629

March 15, 2016

EPNG Com C 5

1910' FSL & 1380' FWL, Section 16, T32N, R10W

San Juan County, New Mexico

API# - 30-045-29768

February 11, 2016 – TIH with 4-1/2" CR to 2275'. Set CR. Test casing pressure to 800 PSI F/ 15 minutes. Attempted to load 4-1/2" x 7" Annulus with water, no success, vac. Pump plug #1. Pressure test lines to 2500 PSI, pump 5 BBLS of water pre-flush, cont mix 168 BBLS (820 SACKS) class G cement (4.57 gal/SACKS, 15.8ppg). 200-400 PSI average with occasional PSI spikes to 700 PSI. Pressure test 4-1/2" x 7" annulus to 800 PSI F/ 15 minutes. Lost 150 PSI during test. TOOH to surface. RIH & perforate 4-1/2" casing at 2250', 3 – 0.73" big hole shots. 120-degree phasing. Fluid level before perforation at 250'. Fluid level after perforation at 650'. TIWH with 2nd CR and set at 2212'. Pump plug #2 with batch mix of 7 BBLS (34 sacks) Class G cement (4.57 gal/sacks, 15.8 ppg), ICP=0 PSI, FCP=300 PS. TOOH with 5 stands. Shut down for day.

February 12, 2016 – TIH with 4 stands of tubing, tag cement at 2080'. Trip out with 4 stands of tubing. Trip out of hole. Perforate 4-1/2" casing @ 305', 3 – 0.73" big hole shots. 120-degree phasing. Plug #3 – mix and pump 12 BBLS (59 sacks) Class G Neat cement (4.99 GPS, 15.8 ppg). Displace with 1 BBL of water. Circulate good cement to surface out of 7" casing valves. 2 bbls of cement to surface. TOOH lay down stinger and TIH to 259'. Plug #3 mix and pump 7.5 BBLS (37 sacks) Class G Neat cement (4.99 PS, 15.8 ppg) Circulate good cement to surface. Lay down 8 joints of tubing. Rig down and release rig.

February 17, 2016 – Rig up. Mix 15-1/2 sacks of 15.6 ppg Class B cement in to braden annulus. Unable to get good cement to surface. Waited on more water to arrive. Mixed additional 10 sacks. Total of 25 sacks. 24.5 cubic feet, 5.2 BBLS slurry which is the equivalent of 170' cement inside 7" and 9-5/8" casing/bradenhead annulus without any cement to returns to surface.

February 19, 2016 - Mixed and pumped 36 sacks of 15.6 ppg class B cement into braden annulus and cellar totaling 24.5 cubic feet, 5.2 BBLS slurry. Topped off annulus and filled cellar permanently setting dry hole marker. Rig down and send rig back to yard.