

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3

MAR 24 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Zachery LS 1 E	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004533021	

LOCATION OF RELEASE

Unit Letter K	Section 25	Township 31N	Range 11W	Feet from the 1,605	North/South Line South	Feet from the 1,620	East/West Line West	County: San Juan
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Latitude 36.86721° Longitude -107.94385°

NATURE OF RELEASE

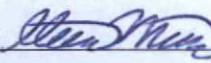
Type of Release: Produced water	Volume of Release: 5 bbl	Volume Recovered: 4 bbl
Source of Release: BGT Overfill	Date and Hour of Occurrence: September 11, 2015; 4:15 AM	Date and Hour of Discovery: September 11, 2015 at 7:15 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Steve Moskal of BP	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Water hauler was dispatched due to a high-high level alarm and found that the pit was over flowed in to the berm area around the BGT. The pit had been pulled at 5:00 pm on 09/10/2015. The pit then hit a high alarm at 1:30 am 09/11/2015 and a high-high alarm again at 4:15am. This well has been producing a large amount of water and has been on a trucking schedule of twice a day.

Describe Area Affected and Cleanup Action Taken.* The well was shut in and the BGT was pulled down once again. The produced water in the berm area was removed via vac-truck. Laboratory samples collected under the observation of the NMOCD determine TPH and BTEX below detection limits. Chloride concentrations were elevated and will be remediated once the BGT is removed or the well is plugged and abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>03/28/2016</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: March 23, 2016	Phone: 505-326-9497	

* Attach Additional Sheets If Necessary

NCS1528730338

13

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004533021
		TANK ID (if applicable): NA

FIELD REPORT: (circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / <input checked="" type="checkbox"/> OTHER: PRODUCED WATER RELEASE FROM BGT OVERFLOW	PAGE #: 1 of 1
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SITE INFORMATION:	SITE NAME: ZACHARY LS #1E	DATE STARTED: 03/09/16
QUAD/UNIT: K SEC: 25 TWP: 31N RNG: 11W PM: NM CNTY: SJ ST: NM		DATE FINISHED: _____
1/4 - 1/4 FOOTAGE: 1,750'S / 2,200'W NE/SW LEASE TYPE: <input checked="" type="checkbox"/> FEDERAL / STATE / FEE / INDIAN		ENVIRONMENTAL SPECIALIST(S): NJV
LEASE #: SF078097 PROD. FORMATION: DK/MV CONTRACTOR: _____		

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.867243 X 107.943681 GL ELEV.: 5,847'	
1) 95 BGT (DW/DB)	GPS COORD.: 36.867026 X 107.943899 DISTANCE/BEARING FROM WH: 102', S39W	
2) _____	GPS COORD.: _____ DISTANCE/BEARING FROM WH: _____	
3) _____	GPS COORD.: _____ DISTANCE/BEARING FROM WH: _____	
4) _____	GPS COORD.: _____ DISTANCE/BEARING FROM WH: _____	

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL	OVM READING (ppm)
1) SAMPLE ID: 5PC-PTR @ 4" - 12" SAMPLE DATE: 03/09/16 SAMPLE TIME: 1340 LAB ANALYSIS: 8015B/8021B/ 300.0 (CI)		0.0
2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
5) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		

SOIL DESCRIPTION:	SOIL TYPE: <input checked="" type="checkbox"/> SAND <input checked="" type="checkbox"/> SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____
SOIL COLOR: DARK YELLOWISH ORANGE	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <input checked="" type="checkbox"/> NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE <input checked="" type="checkbox"/> FIRM / DENSE / VERY DENSE	HC ODOR DETECTED: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> EXPLANATION - _____
MOISTURE: <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> EXPLANATION - _____
SAMPLE TYPE: GRAB <input checked="" type="checkbox"/> COMPOSITE / # OF PTS. 5	DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION - _____

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> EXPLANATION - _____
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <input checked="" type="checkbox"/> YES / NO <input type="checkbox"/> EXPLANATION: PREVIOUSLY REPORTED TO NMOCD AZTEC OFFICE IN SEPTEMBER 2015.	
EQUIPMENT SET OVER RECLAIMED AREA: YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> EXPLANATION - _____	
OTHER: BLM SURFACE RIGHTS, FEE MINERAL RIGHTS.	

SOIL IMPACT DIMENSION ESTIMATION: _____ ft. X _____ ft. X _____ ft.	IMPACTED SOIL ESTIMATION (Cubic Yards): _____
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000' NEAREST SURFACE WATER: <1,000' NMOCD TPH CLOSURE STD: 1,000 ppm	

SITE SKETCH BGT Located : off <input checked="" type="checkbox"/> on site PLOT PLAN circle: <input checked="" type="checkbox"/> attached 	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>OVM CALIB. READ. = 52.4 ppm</td> <td>RF = 0.52</td> </tr> <tr> <td>OVM CALIB. GAS = 100 ppm</td> <td></td> </tr> <tr> <td>TIME: 7:00 am/pm</td> <td>DATE: 03/09/16</td> </tr> </table> MISCELL. NOTES WO: _____ REF. #: _____ VID: VMOS6HQFEC PJ #: _____ Permit date(s): NA OCD Appr. date(s): NA Tank ID: OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N Magnetic declination: 10° E	OVM CALIB. READ. = 52.4 ppm	RF = 0.52	OVM CALIB. GAS = 100 ppm		TIME: 7:00 am/pm	DATE: 03/09/16
OVM CALIB. READ. = 52.4 ppm	RF = 0.52						
OVM CALIB. GAS = 100 ppm							
TIME: 7:00 am/pm	DATE: 03/09/16						

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	NOTES: GOOGLE EARTH IMAGERY DATE: 3/15/2015. ONSITE: 03/09/16
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BP - Zachary LS 001E

(K) Sec. 25, T31N, R11W
API #: 3004533021

Imagery date: 3/15/2015



100 ft

505-947-9900

BP AMERICA PRODUCTION COMPANY

ZACHARY LS 001E

API 3004533021 LEASE NMSF078097

1750 FSL 2200 FWL (K) SEC 25 T31N R11W

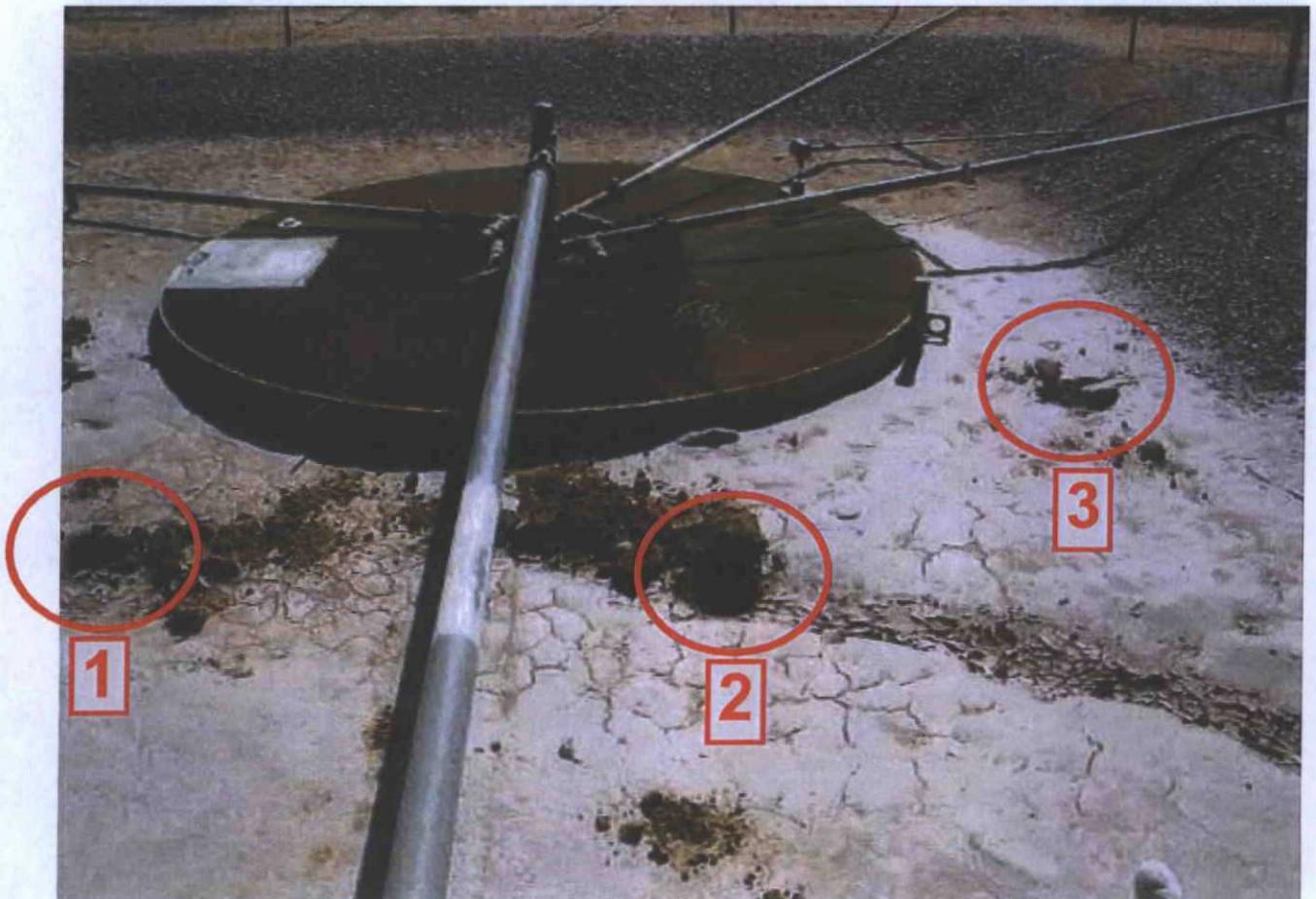
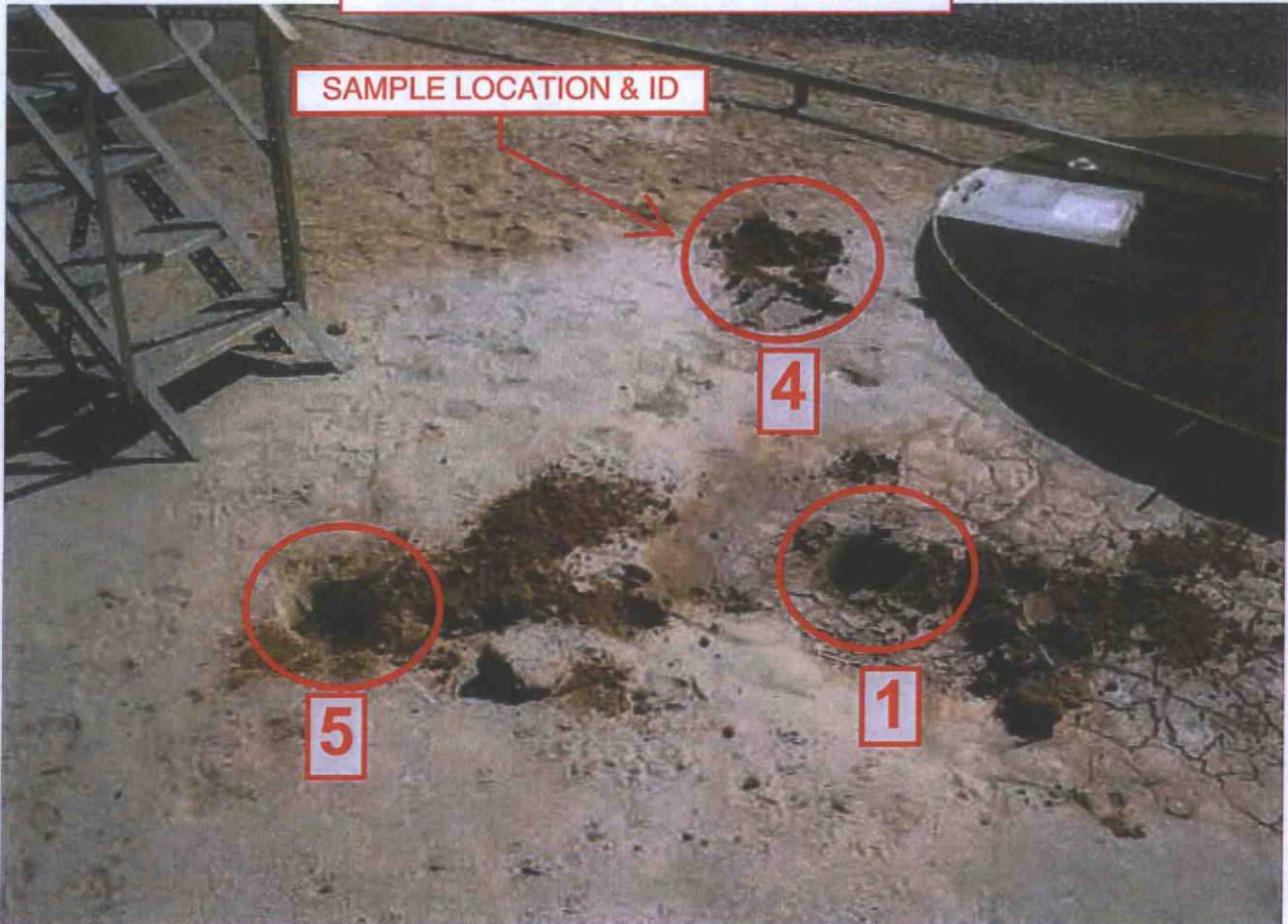
SAN JUAN COUNTY ELEV 5847

LAT 36° 52' 1.992"

LONG 107° 56' 34.764"



BP - ZACHARY LS 001E



Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
 Project: Zachary LS # 1E
 Lab ID: 1603537-001

Matrix: SOIL

Client Sample ID: 5PC-BGTR@4"-12"
 Collection Date: 3/9/2016 1:40:00 PM
 Received Date: 3/10/2016 7:25:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: LGT
Chloride	700	30		mg/Kg	20	3/12/2016 2:03:25 AM	24222
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: KJH
Diesel Range Organics (DRO)	ND	9.7		mg/Kg	1	3/11/2016 4:17:12 PM	24194
Surr: DNOP	76.3	70-130		%Rec	1	3/11/2016 4:17:12 PM	24194
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	3/11/2016 3:20:29 PM	24193
Surr: BFB	89.6	66.2-112		%Rec	1	3/11/2016 3:20:29 PM	24193
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	3/11/2016 3:20:29 PM	24193
Toluene	ND	0.047		mg/Kg	1	3/11/2016 3:20:29 PM	24193
Ethylbenzene	ND	0.047		mg/Kg	1	3/11/2016 3:20:29 PM	24193
Xylenes, Total	ND	0.093		mg/Kg	1	3/11/2016 3:20:29 PM	24193
Surr: 4-Bromofluorobenzene	111	80-120		%Rec	1	3/11/2016 3:20:29 PM	24193

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Value above quantitation range
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
R	RPD outside accepted recovery limits	RL Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1603537

16-Mar-16

Client: Blagg Engineering

Project: Zachary LS # 1E

Sample ID	MB-24222	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	24222	RunNo:	32769					
Prep Date:	3/11/2016	Analysis Date:	3/11/2016	SeqNo:	1003835	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-24222	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	24222	RunNo:	32769					
Prep Date:	3/11/2016	Analysis Date:	3/11/2016	SeqNo:	1003836	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	93.3	90	110			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1603537

16-Mar-16

Client: Blagg Engineering

Project: Zachary LS # 1E

Sample ID	MB-24190	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	24190	RunNo:	32726					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1001548	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		105	70	130			

Sample ID	MB-24194	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	24194	RunNo:	32726					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1001551	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	7.4		10.00		74.2	70	130			

Sample ID	LCS-24190	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	24190	RunNo:	32726					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1001558	Units:	%Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.0		5.000		100	70	130			

Sample ID	LCS-24194	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	24194	RunNo:	32726					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1001571	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	38	10	50.00	0	75.6	65.8	136			
Surr: DNOP	3.8		5.000		76.9	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1603537

16-Mar-16

Client: Blagg Engineering

Project: Zachary LS # 1E

Sample ID	MB-24193	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	24193	RunNo:	32759					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1002860	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	910		1000		91.2	66.2	112			

Sample ID	LCS-24193	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	24193	RunNo:	32759					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1002861	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	100	80	120			
Surr: BFB	1000		1000		99.9	66.2	112			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1603537

16-Mar-16

Client: Blagg Engineering

Project: Zachary LS # 1E

Sample ID	MB-24193	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	24193	RunNo:	32759					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1002891	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		113	80	120			

Sample ID	LCS-24193	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	24193	RunNo:	32759					
Prep Date:	3/10/2016	Analysis Date:	3/11/2016	SeqNo:	1002892	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	88.8	80	120			
Toluene	0.96	0.050	1.000	0	96.4	80	120			
Ethylbenzene	0.98	0.050	1.000	0	98.0	80	120			
Xylenes, Total	3.0	0.10	3.000	0	98.6	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		117	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
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- P Sample pH Not In Range
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Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1503537**

ReptNo: **1**

Received by/date: SA 03/10/16

Logged By: **Lindsay Mangin** **3/10/2016 7:25:00 AM** *Judy Mayo*

Completed By: **Lindsay Mangin** **3/10/2016 9:17:42 AM** *Judy Mayo*

Reviewed By: *JM* 03/10/16

Chain of Custody

- 1. Custody seals intact on sample bottles? Yes No Not Present
- 2. Is Chain of Custody complete? Yes No Not Present
- 3. How was the sample delivered? Courier

Log In

- 4. Was an attempt made to cool the samples? Yes No NA
 - 5. Were all samples received at a temperature of >0° C to 6.0°C? Yes No NA
 - 6. Sample(s) in proper container(s)? Yes No
 - 7. Sufficient sample volume for indicated test(s)? Yes No
 - 8. Are samples (except VOA and ONG) properly preserved? Yes No
 - 9. Was preservative added to bottles? Yes No NA
 - 10. VOA vials have zero headspace? Yes No No VOA Vials
 - 11. Were any sample containers received broken? Yes No
 - 12. Does paperwork match bottle labels? (Note discrepancies on chain of custody) Yes No
 - 13. Are matrices correctly identified on Chain of Custody? Yes No
 - 14. Is it clear what analyses were requested? Yes No
 - 15. Were all holding times able to be met? (If no, notify customer for authorization.) Yes No
- # of preserved bottles checked for pH: _____

(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

- 16. Was client notified of all discrepancies with this order? Yes No NA

Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

17. Additional remarks:

18. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	1.0	Good	Yes			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 22 2015

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Zachery LS 1 E	Facility Type: Natural gas well
Surface Owner: Federal	Mineral Owner: Federal
API No. 3004533021	

LOCATION OF RELEASE

Unit Letter K	Section 25	Township 31N	Range 11W	Feet from the 1,605	North/South Line South	Feet from the 1,620	East/West Line West	County: San Juan
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Latitude 36.86721° Longitude -107.94385°

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 5 bbl	Volume Recovered: 4 bbl
Source of Release: BGT Overfill	Date and Hour of Occurrence: September 11, 2015; 4:15 AM	Date and Hour of Discovery: September 11, 2015 at 7:15 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Steve Moskal of BP	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Water hauler was dispatched due to a high-high level alarm and found that the pit was overflowed in to the berm area around the BGT. The pit had been pulled at 5:00 pm on 09/10/2015. The pit then hit a high alarm at 1:30 am 09/11/2015 and a high-high alarm again at 4:15am. This well has been producing a large amount of water and has been on a trucking schedule of twice a day.

Describe Area Affected and Cleanup Action Taken.* The well was shut in and the BGT was pulled down once again. The produced water in the berm area was removed via vac-truck.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date: 10/14/15	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: Test For	Attached <input type="checkbox"/>
Date: September 14, 2015	Phone: 505-326-9497	TPH, BTEX, Chlorides

#NCS 1528730338

* Attach Additional Sheets If Necessary