

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 MAR 16 PM 2 58

RECEIVED

5. Lease Number
070 FARM 16-12-1111
Jicarilla 70

1. Type of Well
Oil

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

2. Name of Operator
Chace Oil c/o
Golden Oil Holding Corporation

8. Well Name & Number
Jicarilla 70 #8

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

9. API Well No.
30-039-21828

Location of Well, Footage, Sec., T, R, M

10. Field and Pool
S. Lindrith Gallup-Dakota

1850' FSL & 1750' FWL, Section 27, T-24-N, R-4-W, Unit K

11. County & State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Return to Production

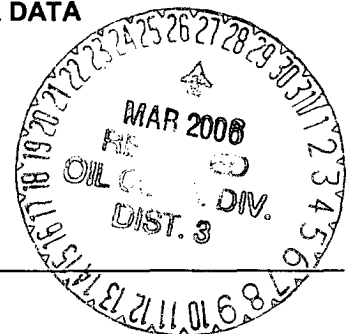
☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection



13. Describe Proposed or Completed Operations

Golden Oil plans to repair the casing in this well or plug and abandon it.

A plug and abandonment intent Sundry was approved on October 4, 2002 by the Rio Puerco BLM office.

Please review and re-approve the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date March 14, 2006

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 24 2006
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

PLUG AND ABANDONMENT PROCEDURE ~~9/9/02~~ 3/14/06

**Jicarilla Tribal Contract 70 #8
South Lindrith Gallup / Dakota
1850' FSL & 1750' FEL, Section 27, T24N, R4W
Rio Arriba County, NM**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Golden safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill as necessary.
2. Pick up on tubing and unseat pump. If necessary, hot oil tubing. Re-seat pump and pressure test tubing to 1000#. POH and LD rods. ND wellhead and NU BOP and stripping head; test BOP. TOH and tally 2-3/8" tubing, 7250'. If necessary use a workstring. Round-trip 4-1/2" casing scraper to 6970'. Note fluid level.
3. **Plug #1 (Dakota perforations and top, 6970' – 6870')**: TIH and set a 4-1/2" cement retainer at 6970'. Pressure test tubing to 1000#. Pump 40 bbls water down tubing. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate the Dakota perforations. TOH.
4. **Plug #2 (Gallup perforations and top, 5044' - 4944')**: TIH and set a 4-1/2" cement retainer at 5044'. Load casing with water and circulate the well clean. Pressure test casing to 500#. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate Gallup perforations.
5. **Plug #3 (Cliffhouse top, 4485' – 4385')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Cliffhouse top. PUH to 2920'.
6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2920' – 2360')**: Mix 46 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1150'.
7. **Plug #5 (Nacimiento top, ¹¹³³1150' – ¹⁰⁸³1050')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. TOH and LD tubing with setting tool.
8. **Plug #6 (8-5/8" Surface casing, 261' - surface)**: Perforate 3 squeeze holes at 261'. Establish circulation out bradenhead. Mix and pump 85 sxs cement from 261' to surface, circulate good cement out bradenhead valve. SI well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.