

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

MAR 16 PM 2 59

RECEIVED

070 FARMING 50N 11E

1. **Type of Well**
Oil

2. **Name of Operator**
Chace Oil c/o
Golden Oil Holding Corporation

3. **Address & Phone No. of Operator**
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M
1840' FSL & 800' FEL, Section 34, T-24-N, R-4-W, Unit I

6. **Lease Number**
Jicarilla 70

7. **If Indian, All. or Tribe Name**
Jicarilla Apache

7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla 70 #12

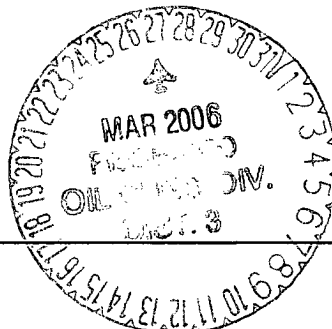
9. **API Well No.**
30-039-22819

10. **Field and Pool**
S. Lindrith Gallup-Dakota

11. **County & State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Return to Production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection



13. Describe Proposed or Completed Operations

Golden Oil plans to repair the casing in this well or plug and abandon it.
A plug and abandonment intent Sundry was approved on October 4, 2002 by the Rio Puerco BLM office.

Please review and re-approve the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date March 14, 2006
William F. Clark

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 24 2006
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE 9/6/02

3/14/06

**Jicarilla Tribal Contract 70 #12
South Lindrith Gallup / Dakota
1980' FSL & 800' FEL, Section 34, T24N, R4W
Rio Arriba County, NM**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Golden safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP
2. Prepare a 2-3/8" workstring. Round-trip 4-1/2" gauge ring or casing scraper to 7015'.
3. **Plug #1 (Dakota perforations and top, 7015' – 6915')**: TIH and set a 4-1/2" cement retainer at 7015'. Pressure test tubing to 1000#. Pump 40 bbls water down tubing. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to cover the Dakota perforations and top. TOH.
4. **Plug #2 (Gallup perforations and top, 5851' - 5751')**: TIH and set a 4-1/2" cement retainer at 5851'. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 11 sxs cement and spot a balanced plug inside casing above retainer to isolate Gallup perforations. PUH to 4546'.
5. **Plug #3 (Cliffhouse top, 4546' - 4446')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Cliffhouse top. PUH to 2963'.
6. **Plug #4 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, ²⁹⁸⁶2960' – ²⁴¹⁶2425')**: Mix 43 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1220'.
7. **Plug #5 (Nacimiento top, 1220' – 1120')**: Mix 11 sxs cement and spot a balanced plug inside casing to cover the Nacimiento top. TOH and LD tubing.
8. **Plug #6 (8-5/8" Surface casing, 272' - surface)**: Perforate 3 squeeze holes at 272'. Establish circulation out bradenhead. Mix and pump approximately 90 sxs cement from 272' to surface, circulate good cement out bradenhead valve. SI well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.