UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004-0135
Expired November 30, 2000

OMB No. 1004-0135	
Expires November 30, 2000	
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5.	Lease	Serial	No.	

NM	SE	086	0491
1 7 1 7 3	c21	USV	7771

Do not use this form for proposals to deill or to respect an				NMSF08049	<u> </u>					
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian,	Allottee or trib	e Name			
SUBMIT IN TRIPLIC	CATE –	Other instru	ıctio	ons on reve	erse si	de	7. If Unit or	CA/Agreemen	t, Name and/or No.	
I. Type of Well					8. Well Nan	ne and No.				
Oil Well Gas Well Other					GALLEGO	S CANYO	ON UNTI # 505			
2. Name of Operator				9. API Well	l No.					
BP AMERICA PRODUCTION COMPANY				3004528235						
3a. Address 200 Energy Way Farmington, NM 87402 3b. Phone N 918-925-70				lude area code,	10. Field and Pool, or Exploratory Area PINON FRUITLAND SAND, N/KI WEST					PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/SE SEC 17 T29N R12W						11. County or Parish, State SAN JUAN, NM				
12. CHE	CK APPRO	PRIATE BOX(E	S) TC	INDICATE N	NATURE	ORI	NOTICE, REPORT	, OR OTHER	DATA	
TYPE OF SUBMISSION					T	YPE (OF ACTION			
_	Acid	ize		Deepen			Production (Start/R	tesume)	Water shut-Off	
Notice of Intent	r¬ _k	Casing		Fracture Treat			Reclamation	Ó	Well Integrity	
		ng Repair		New Constru			Recomplete		Other	
Subsequent Report	Char	ige Plans		Plug and Aba	ndon		Water Disposal			
Final Abandonment Notice	Conv	vert to Injection		Plug Back						
13. Describe Proposed or Completed If the proposal is to deepen direct Attach the Bond under which the following completion of the invo- testing has been completed. Final that the site is ready for final in:	tionally or r e work will lved operation Abandonme	ecomplete horizor be performed or pons. If the operat	itally, provid ion re	give subsurface e the Bond No. sults in a multip	location on file vole	s and with E letion	measured and true v BLM/BIA. Required or recompletion in a	vertical depths I subsequent re a new interval,	of all pertinent markers are ports shall be filed within a Form 3160-4 shall be filed.	nd zones. 1 30 days iled once
BP America Production Company production rate. Our fixed rate will			on to	change our allo	ocation r	netho	d from subtraction i	method to a fi	xed percent due to an est	tablished
					NATES A	CES CH	(26 27 28 29 79 79 79 79 79 79 79 79 79 79 79 79 79		SA 11 24	
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14. I hereby certify that the foregoin Name (Printed/typed)	ng is true an	d correct			7	Sp.	23110163	√		
Nichelle Moore				1	Title Pr	odue	ction Analyst			
Signature Tuchel	le)	22001	Q_]	Date _J	Janu	ary 31, 2006	James San	and the second s	San akasa 45°
U Maria	*	THIS SPAC	E FO	OR FEDERA	LORS	STAT	E OFFICE USE			
Approved by Matt	Halo	lenf		Т	Title /	TE	ENE	Date 3	124/06	
Conditions of approval, if any, are attach Certify that the applicant holds lega subject lease which would entitle the	l or equitab	le title to those ri	ghts in	the C	Office	£	ZM-FF	0.	,	