

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Davis #13M

9. API WELL NO.

30-045-33157

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.1 T31N R12W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW) 2265°FSL, 1725°FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

12/1/05

16. DATE T.D. REACHED

12/10/05

17. DATE COMPL. (Ready to prod.)

2/13/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6378' KB 6390'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7631'

21. PLUG. BACK T.D., MD & TVD

7576'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7412'-7532'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	32.3#, H40	232'	9 5/8"	surface; 138sx	12bbbls
7"	20# J55	4930'	8 3/4"	surface; 717sx	26bbbls
4 1/2"	10.5#, J55	7631'	6 1/4"	TOC 4350'; 198sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7468'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7494'-7532'
total holes=34
@1SPF
7412'-7484'
total holes=30
total holes=64

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7412'-7532'
2084bbbls slickwater,
10bbbls 15% HCL acid
40000# 20/40 tempered LC sand,
RECEIVED
MAR 27 2006
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
2/16/06	1	2
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 385#	SI - 255#	107 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2003az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sombal TITLE Regulatory Assistant III

DATE 3/3/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE
BY JB

MAR 24 2006

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	958'	1025'	White, cr-gr ss.	Ojo Alamo	958'	
Kitland	1025'	2718'	Gry sh interbedded w/light, gry, fine-gr ss.	Kitland	1025'	
Kitland	2718'	2950'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2718'	
Cliffs	2950'	3627'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2950'	
Cliffs	3114'	4037'	Shale w/siltstone stringers	Lewis	3114'	
Huerfano Bentonite	3627'	4482'	White, waxy chalky bentonite	Huerfano Bent.	3627'	
Huerfano	4037'		Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4037'	
Upper Cliff House	4482'	4557'	Light gry, med-fine gr ss, carb sh & coal	Upper Cliff House	4482'	
Mass. Cliff House	4557'	4765'	Light gry, med-fine gr ss, carb sh & coal	Mass. Cliff House	4557'	
Menefee	4765'	5216'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4765'	
Pt. Lookout	5216'	5648'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5216'	
Mancos	5648'	6585'	Dark gry carb sh.	Mancos	5648'	
Gallup	6585'	7300'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6585'	
Greenhorn	7300'	7354'	Highly calc gry sh w/thin lmst.	Greenhorn	7300'	
Graneros	7354'	7410'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7354'	
Dakota	7410'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale break	Dakota	7410'	