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District Office

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**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

Form C-105  
Revised 1-1-89Correction on Spud  
Date**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

## 1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

## b. TYPE OF COMPLETION:

NEW ☐WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

## 2. Name of Operator

**BURLINGTON RESOURCES OIL & GAS COMPANY, LP****14538**

## 3. Address of Operator

**PO BOX 4289, Farmington, NM 87499**

## 4. Well Location

Unit Letter **P** **855** Feet From The **South** Line and **480** Feet From The **East** LineSection **1** Township **31N** Range **12W** NMPM **San Juan** County10. Date Spudded **10/22/05** 11. Date T.D. Reached **12/27/05** 12. Date Compl. (Ready to Prod.) **2/13/06** 13. Elevations (DF&RKB, RT, GR, etc.) **KB-6444'; GL - 6432'** 14. Elev. Casinghead15. Total Depth **5666'** 16. Plug Back T.D. **5615'** 17. If Multiple Compl. How Many Zones? **1** 18. Intervals Drilled By **X** Rotary Tools **X** Cable Tools19. Producing Interval(s), of this completion - Top, Bottom, Name **Blanco Mesaverde - 5052' - 5582'** 20. Was Directional Survey Made **No**21. Type Electric and Other Logs Run **Gamma Ray - CCL Acoustic Cement Bond log** 22. Was Well Cored **No**23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	334'	12-1/4"	250 ex (320 cf)	25 bbls
4-1/2"	10.5# J-55	5660'	7-7/8"	894 ex (1907 cf)	
			Squeeze -	845 ex to circulate	7 bls

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5535'	
					4.7# J-55		

## 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5052' - 5582'	10 bbls 15% HCL
5052' - 5582'	56,364 gal 60% Slickwater N2 foam w/130,000#
	20/40 Ottawa sand & 1,382,800 scf N2.

28. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/12/06	1	2"			42 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 239#	SI - 223#		0	1010 mcf/d	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By

## 30. List Attachments

**This is a single producing Blanco Mesaverde well.**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Sr. Regulatory Specialist Date 2/17/06