

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T29N R6W SENW 1830FNL 1560FWL

5. Lease Serial No.

NMSF078426

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #5A

9. API Well No.

30-039-21264

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

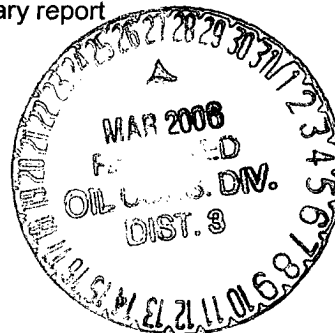
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/9/06
Bad tubing joints pulled and replaced. EOT now @ 5500.71'. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/21/2006

ACCEPTED FOR RECORD

MAR 21 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE
BY Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Repair Downhole Failure, 2/6/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392126400	Rio Arriba	NEW MEXICO	NMPM-29N-06W-30-F	1,830.05	N	1,560.04	W
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,559.00		36° 41' 55.7448" N		107° 30' 27" W		3/11/1976	
						Rig Release Date	
						11/17/1976	

2/6/2006 07:00 - 2/6/2006 17:00

Last 24hr Summary

Safety meeting meeting. Move rig and equipment to location. Spot in equipment and rig up. Nu blow down line. Blow the well down. Wait on oil for accumulator which was damaged during move. Check out accumulator. Spot in tubing float. Secure location and shut down.

2/7/2006 07:00 - 2/7/2006 17:30

Last 24hr Summary

Safety meeting. Blow the well down. Pump kill fluid. Nd well head and nu bop. Test bop. Tag fill @ 5787' if tubing tally is correct.. Tally out laying down tubing. Secure location and shut down.

2/8/2006 07:00 - 2/8/2006 17:30

Last 24hr Summary

Safety meeting. Blow the well down. Wait on replacement tubing to arrive. Tally in with .90' x 2 3/8 slim hole expendable check with mule shoe bottom, 1.78 x 1.00' slim hole F - nipple and 174 jts. of 2 3/8 tubing with slim hole collars. Drift tubing going in. Land tubing @ 5500.71' kb. Secure location and shut down.

2/9/2006 07:00 - 2/9/2006 13:00

Last 24hr Summary

Safety meeting. Blow the well down. Unload the hole with air. Rig down tongs and floor. Nd bop and nu well head. Blow the expendable check. Rig down rig and equipment.