

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078768

6. If Indian, Allottee or Tribe Name

2006 FEB 28 PM 2 57

SUBMIT IN TRIPLICATE

RECEIVED

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #345

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26248

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 975' FWL, NW/4 SW/4 SEC 23-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pumping Unit & Rod Installation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-01-2005 MIRU, spot in equipment. SDFN.

06-02-2005 Blew down meter run. Tbg 320#, csg 320#, blow down to flow back tank, ND tree. NU BOP, RU floor. Pull tbg hanger, tag up w/ 32' of tbg, estimate depth @ 3410', est. circ. w/ 14 bph mist, C/O 10' of fill to PBTD @ 3420'. TOOH, tally 107 jts 2 3/8", 4.7#, J-55 tbg, 1.81" "F" nipple. 1 jt tbg, 1/2" mule shoe, exp. check = 3367.93', (scale in exp. check, chalky brown dust on 1st 20 stds pulled, some w/ lt. scale). TIH w/ mud anchor, 1.78" "F" nipple w/ std. valve, 2 3/8" tbg. Load tbg w/ prod. water & tst to 1000 psi 15 min., bleed off pressure, SDFN.

06-03-2005 Csg press 850#, blow down to flow back tank. Land 2 3/8", 4.7#, J-55 tbg as follows: 1 jt, 6' pup jt, 107 jts, 1.78" "F" nipple @ 3389', mud anchor @ 3417', RD floor, ND BOP. NU B-1 adapter. NU flow T, PU rods & RIT as follows: 6' X 1" gas anchor, 2 X 1 1/4 X 8 X 12 RHAC-Z pump w/ 82" stroke, 4' pony, 134 - 3/4" rods, 4', 6' & 8' pony rods, 11/4" x 22' polish rod w/ 1 1/2" x 10' liner. Seat pump, load tbg w/ prod. water & tst 500 psi 15 min., bleed off press, stroke pump w/ rig & press to 500 psi, bleed off press, set tag, hang rods on unit, turn well over to production department, RD pump, pit, flow back tank, release rig.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 24, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 24 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD