

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 20 PM 2 47

RECEIVED

070 FARMINGTON NM

Lease Number  
NMSF-078503

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name  
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 29-7 Unit 112N

9. API Well No.  
30-039-29743

4. Location of Well, Footage, Sec., T, R, M

160' FSL, 1930' FWL, Sec. 29, T29N, R7W, NMMP

10. Field and Pool  
Blanco Mesaverde/Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

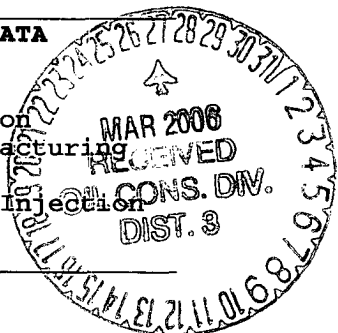
Type of Submission

Type of Action

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other - Drilling Operations

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection



13. Describe Proposed or Completed Operations

3/10/06 Drill to intermediate TD @ 3432' Circ hole clean. TOOH.  
3/11/06 TIH w/79 jts 7" 20# J-55 ST&C csg set @ 3429'.  
3/12/06 Stage 1: Cmt d w/26 sxs Premium Lite FM cmt w/1% calcium chloride, .25 pps celloflake, .25% fluid loss (36 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps cello-flake, 1% fluid loss (124 cu ft). Circ 20 bbls cmt to surface. Circ between Stages. Stage 2: Tail w/19 sxs Scavenger cmt w/.05 pps D-29 cellophane, 6.25 pps LCM-1, .4% SMS, .4% fluid loss (57 cu ft). Tail w/341 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, .5 pps LCM-1, .4% fluid loss (726 cu ft). Circ 24 bbls of cmt to surface. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.  
3/16/06 Drill to TD @ 7668'. Circ hole clean. TOOH.  
3/17/06 TIH w/178 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7667'. Cmt d w/9 sxs Premium Lite HS FM cmt w/.3% CD-32, 6.25 pps LCM-1, .25 pps celloflake, 1% fluid loss (28 cu ft). Tail w/278 sxs Premium Lite HS cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (550 cu ft). Displace w/122 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed

*John Clark*

Title Sr. Regulatory Specialist Date 3/20/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

MAR 24 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BY *[Signature]*

NMCCD