

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-31995 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name FRPC 4 8. Well No. 1 9. Pool name or Wildcat Basin Fruitland Coal Fulcher Kutz Pictured Cliffs			
2. Name of Operator Lance Oil & Gas Company, Inc.				
3. Address of Operator P. O. Box 70 Kirtland, NM 87417				
4. Well Location Unit Letter <u>D</u> : <u>1095</u> Feet From The <u>North</u> Line and <u>1085</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29N</u> Range <u>13W</u> NMPM San Juan County				
10. Date Spudded 8/29/05	11. Date T.D. Reached 09/03/06	12. Date Compl. (Ready to Prod.) 3/3/06	13. Elevations (DF& RKB, RT, GR, etc.) 5,438' GR	14. Elev. Casinghead
15. Total Depth 1,490' KB	16. Plug Back T.D. 1,448.5' KB	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Surface - 1,490' KB	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Top - 1,277', Bottom - 1,297', Fulcher Kutz Pictured Cliffs				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run HRI / GR, SDL / DSN / GR and CBL / GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 ppf, J-55 ST&C	180' KB	12-1/4"	150 sx STD	N/A
5-1/2"	15.5 ppf, J-55 LT&C	1,489' KB	7-7/8"	180 sx Type III	N/A

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2-3/8"</td> <td>1,350' KB</td> <td>1,350' KB</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2-3/8"	1,350' KB	1,350' KB			
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26. Perforation record (interval, size, and number) 1,277-97' KB, 0.42", 4 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>1,277' - 1,297' KB</td> <td>29,000 gals Delta 140 with SandWedge NT containing</td> </tr> <tr> <td> </td> <td>72,960 lbs 16 / 30 Mesh Brady sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1,277' - 1,297' KB	29,000 gals Delta 140 with SandWedge NT containing		72,960 lbs 16 / 30 Mesh Brady sand.
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
30. List Attachments	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature <i>Thomas M. Erwin</i>	Printed Name Thomas M. Erwin, Title Senior Production Engineer	Date 3/17/06
E-mail Address		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Fulcher Kutz PC 1,276'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Basal Fruitland Coal 1,240'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology