

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 MAR 20 PM 2 54

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESW), 2265' FSL & 1725' FWL, Sec. 1, T31N, R12W, NMPM

RECEIVED
070 FARMINGTON NM



5. **Lease Number**
NMSF-077648
6. **If Indian, All. or
Tribe Name**
7. **Unit Agreement Name**

8. **Well Name & Number**

Davis #13M
9. **API Well No.**

30-045-33157

10. **Field and Pool**

Basin DK & Blanco MV

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

12/14/05 RU Blue Jet WL. Ran gauge ring to 7634'. PBTD @ 7629'. Ran CBL/GR/CCL from 7633' - 7100' & GR/CCL from 7100' - 5850', CBL/GR/CCL from 5858' - 3000' and GR/CCL from 300' to surface. TOC @ 4-1/2" is 4350' (7" shoe set @ 4930'. 580' overlap). RD WL.

1/16/06 MIRU Drake #26. RU cementers. Est. injection rate thru float shoe @ 4 bpm w/25 bbls water. RU rig equipment. NU BOP. RU BWWC & set 4-1/2" CIBP @ 7628'. PT casing and CIBP to 3000' psi - OK. Perforated squeeze hole @ 7580' (.34" hole). Pumped into it. Set 4-1/2" retainer @ 7561' w/WL. PU retainer stinger & tbg. Attempt to PT retainer. No seal. TOOH. TIH w/mill and M/O retainer & pushed to top of CIBP @ 7628'. TOOH w/mill. TIH & set retainer @ 7576' (new PBTD). Est. rate. Pumped 8 bbls water ahead of 10 sx (13.7 cf). RD BJ. ND BOP, NU WH. Released rig 1/19/06. 1/24/06 RU Frac valve and PT frac valve and casing to 4100#/15 min. OK.

Note: 1/17/06 Adrienne Brumley w/BLM gave verbal approval to set CIBP, perf @ 7580' & squeeze 10 sx Type III cement to seal off shoe.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 3/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date **MAR 24 2006**FARMINGTON FIELD OFFICE
BY SB

NMOCDD