District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OIL CONS. DIV DIST. 3
APR 05 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Gallegos Canyon Unit 307	Facility Type: Natural gas well

Surface Owner: Fee	Mineral Owner: Fee	API No. 3004524248

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
L	30	29N	12W	1,455	South	510	West	

Latitude 36.69402° **Longitude** -108.14682°

NATURE OF RELEASE

Type of Release: produced water	Volume of Release: 61 bbl	Volume Recovered: 60 bbl
Source of Release: Crack in 1" pump discharge line	Date and Hour of Occurrence: 9:00 AM, 3/7/2016	Date and Hour of Discovery: 10:30AM, 3/7/2016
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Cory Smith, NMOCD	
By Whom? Steve Moskal, BP	Date and Hour: 3:50 PM 3/7/2016	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Production tech arrived to find BGT overflowing. Upon further inspection, the tech found a cracked 1 inch line on the discharge of the charge pump inside the building.

Describe Area Affected and Cleanup Action Taken.* The produced water was removed from the below grade tank and bermed area. The pump discharge line was replaced. Soil samples for BTEX, TPH via 8015 and chlorides collected and submitted for laboratory analysis following the spill and release guidelines. BTEX and TPH below closure standards, chloride concentrations were elevated with 1,500 ppm. A field report and laboratory results are attached. The soil inside the berm was raked.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:

Printed Name: Steve Moskal

Title: Field Environmental Coordinator

E-mail Address: steven.moskal@bp.com

Date: March 24, 2016 Phone: 505-326-9497

OIL CONSERVATION DIVISION

Approved by Environmental Specialist:

Approval Date: 4/6/16 Expiration Date:

Conditions of Approval:

Apply Gypsum to Affected Area and Rake In. Within 90 Day's.

Attached ☒

* Attach Additional Sheets If Necessary

#nOF1606817635

(14)

Smith, Cory, EMNRD

From: Smith, Cory, EMNRD
Sent: Wednesday, April 06, 2016 10:11 AM
To: Moskal, Steven
Cc: Fields, Vanessa, EMNRD
Subject: Gallegos Canyon Unit 307 Release 3/7/16

Conditions of Approval.

Steve,

As we discussed on the phone, the C-141 for the Gallegos Canyon Unit 307 produce water release on 3/7/16 has been approved with the following conditions of approval.

- BP will return to the site within 90 days and will rake in Gypsum into the affected area.

Please email Vanessa or myself when application has been completed.

Thanks,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

CLIENT: BP

BLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

API #: 30-045-24248
TANK ID (if applicble): —

FIELD REPORT:

(circle one): BGT CONFIRMATION / (RELEASE INVESTIGATION) / OTHER:

PAGE #: 1 of 1

SITE INFORMATION:

SITE NAME: GCU 307 SWD

QUAD/UNIT: (L) SEC: 30 TWP: 29N RNG: 12W PM: NM CNTY: SJ ST: NM

1/4 -1/4/FOOTAGE: NW/4 SW/4 LEASE TYPE: FEDERAL / STATE (FEE) / INDIAN

LEASE #: — PROD. FORMATION: — CONTRACTOR: —

DATE STARTED: 3/11/2016

DATE FINISHED: 3/11/2016

ENVIRONMENTAL SPECIALIST(S): JCB

REFERENCE POINT:

WELL HEAD (W.H.) GPS COORD.: 36.69402 x 108.14682 GL ELEV.: 5418

1) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:

CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL

					OVM READING (ppm)
1) SAMPLE ID: WATER RELEASE IMPACT 5-Pt COMP (6'-9')	SAMPLE DATE: 3/11/2016	SAMPLE TIME: 0932	LAB ANALYSIS: TPH/BTEX/Cl⁻		—
2) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:		
3) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:		
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:	LAB ANALYSIS:		

SOIL DESCRIPTION:

SOIL TYPE: SAND / (SILTY SAND) / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER

SOIL COLOR: TAN

PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC

COHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE

DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD

CONSISTENCY (NON COHESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE

HC ODOR DETECTED: YES / (NO) EXPLANATION -

MOISTURE: DRY / SLIGHTLY MOIST / MOIST / (WET) / SATURATED / SUPER SATURATED

SAMPLE TYPE: GRAB / (COMPOSITE) - # OF PTS. 5

ANY AREAS DISPLAYING WETNESS: (YES) / NO EXPLANATION - SOME Residual

DISCOLORATION/STAINING OBSERVED: (YES) / NO EXPLANATION - WHITE FROM DRYING Produced water

SITE OBSERVATIONS:

LOST INTEGRITY OF EQUIPMENT: (YES) / NO EXPLANATION - TANK

APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED (YES) / NO EXPLANATION: Moist Soils

EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION - NA

OTHER:

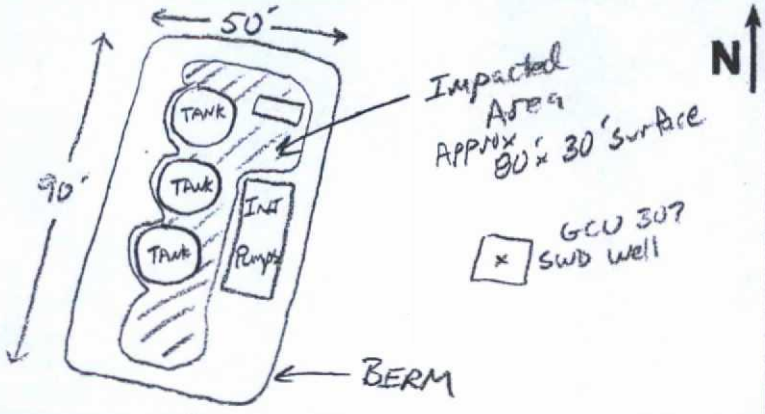
SOIL IMPACT DIMENSION ESTIMATION: 80 ft. X 30 ft. X ? ft. EXCAVATION ESTIMATION (Cubic Yards): —

DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: <1000 NMOCD TPH CLOSURE STD: 100 ppm

SITE SKETCH

BGT Located: off / on site

PLOT PLAN circle: attached



OVM CALIB. READ. = — ppm RF = 0.52

OVM CALIB. GAS = — ppm

TIME: — am/pm DATE: —

MISCELL. NOTES

WO:

PO #:

PK: VD: VM056HQFEC

PJ #:

Permit date(s):

OCD Appr. date(s):

Tank ID	OVM = Organic Vapor Meter ppm = parts per million
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N
	BGT Sidewalls Visible: Y / N

Magnetic declination: 10° E

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.

NOTES: _____ ONSITE: 3/11/2016

revised: 11/26/13

BEI1005E-6.SKF


Impacted Area
(Approximately 80' x 30' Surface Area)
⊗= Composite Sample Point
GCU 307 SWD
Google earth
N
60 ft

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

March 24, 2016

Jeff Blagg
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 632-1199
FAX (505) 632-3903

RE: GCU 307 SWD

OrderNo.: 1603650

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/12/2016 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **1603650**
Date Reported: **3/24/2016**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering
Project: GCU 307 SWD
Lab ID: 1603650-001 **Matrix:** SOIL

Client Sample ID: Water Release impact 5-pt Comp
Collection Date: 3/11/2016 9:32:00 AM
Received Date: 3/12/2016 11:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **LGT**	
Chloride	1500	75		mg/Kg	50	3/22/2016 1:40:12 PM	24338
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **KJH**	
Diesel Range Organics (DRO)	ND	9.2		mg/Kg	1	3/15/2016 4:14:35 PM	24234
Surr: DNOP	85.1	70-130		%Rec	1	3/15/2016 4:14:35 PM	24234
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **NSB**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	3/15/2016 9:07:07 AM	24232
Surr: BFB	107	66.2-112		%Rec	1	3/15/2016 9:07:07 AM	24232
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**	
Benzene	ND	0.024		mg/Kg	1	3/15/2016 9:07:07 AM	24232
Toluene	ND	0.048		mg/Kg	1	3/15/2016 9:07:07 AM	24232
Ethylbenzene	ND	0.048		mg/Kg	1	3/15/2016 9:07:07 AM	24232
Xylenes, Total	ND	0.095		mg/Kg	1	3/15/2016 9:07:07 AM	24232
Surr: 4-Bromofluorobenzene	110	80-120		%Rec	1	3/15/2016 9:07:07 AM	24232

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1603650**

24-Mar-16

Client: Blagg Engineering

Project: GCU 307 SWD

Sample ID **MB-24338**	SampType: **MBLK**	TestCode: **EPA Method 300.0: Anions**
Client ID: **PBS**	Batch ID: **24338**	RunNo: **32935**
Prep Date: **3/18/2016**	Analysis Date: **3/18/2016**	SeqNo: **1009846** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID **LCS-24338**	SampType: **LCS**	TestCode: **EPA Method 300.0: Anions**
Client ID: **LCSS**	Batch ID: **24338**	RunNo: **32935**
Prep Date: **3/18/2016**	Analysis Date: **3/18/2016**	SeqNo: **1009847** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.0	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1603650**

24-Mar-16

Client: Blagg Engineering
Project: GCU 307 SWD

Sample ID **LCS-24234**	SampType: **LCS**			TestCode: **EPA Method 8015M/D: Diesel Range Organics**					
Client ID: **LCSS**	Batch ID: **24234**			RunNo: **32802**					
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**			SeqNo: **1005022**		Units: **mg/Kg**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60	10	50.00	0	120	65.8	136			
Surr: DNOP	4.9		5.000		97.1	70	130			

Sample ID **MB-24234**	SampType: **MBLK**			TestCode: **EPA Method 8015M/D: Diesel Range Organics**					
Client ID: **PBS**	Batch ID: **24234**			RunNo: **32802**					
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**			SeqNo: **1005023**		Units: **mg/Kg**			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	8.6		10.00		85.8	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1603650**

24-Mar-16

Client: Blagg Engineering
Project: GCU 307 SWD

Sample ID **MB-24232**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **PBS**	Batch ID: **24232**	RunNo: **32794**
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**	SeqNo: **1005398** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		108	66.2	112			

Sample ID **LCS-24232**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**
Client ID: **LCSS**	Batch ID: **24232**	RunNo: **32794**
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**	SeqNo: **1005399** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	80	120			
Surr: BFB	1200		1000		116	66.2	112			S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **1603650**

24-Mar-16

Client: Blagg Engineering
Project: GCU 307 SWD

Sample ID **MB-24232**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **24232**	RunNo: **32794**
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**	SeqNo: **1005415** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		115	80	120			

Sample ID **LCS-24232**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **24232**	RunNo: **32794**
Prep Date: **3/14/2016**	Analysis Date: **3/15/2016**	SeqNo: **1005416** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.2	0.025	1.000	0	118	80	120			
Toluene	1.1	0.050	1.000	0	109	80	120			
Ethylbenzene	1.1	0.050	1.000	0	108	80	120			
Xylenes, Total	3.2	0.10	3.000	0	108	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		122	80	120			S

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG | Work Order Number: 1603650 | RcptNo: 1

Received by/date: LM 03/12/16

Logged By: Anne Thorne 3/12/2016 11:00:00 AM Anne Thorne

Completed By: Anne Thorne 3/14/2016 Anne Thorne

Reviewed By: 03/14/16

Chain of Custody

1. Custody seals intact on sample bottles?	Yes ☐	No ☐	Not Present ☑
2. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
3. How was the sample delivered?	Courier		

Log In

4. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
6. Sample(s) in proper container(s)?	Yes ☑	No ☐	
7. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
8. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
9. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
10. VOA vials have zero headspace?	Yes ☐	No ☐	No VOA Vials ☑
11. Were any sample containers received broken?	Yes ☐	No ☑	
12. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
13. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
14. Is it clear what analyses were requested?	Yes ☑	No ☐	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: _____ (<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☑

Person Notified: _____ Date _____

By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.4	Good	Yes			

Chain-of-Custody Record

Client: BP AMERICA
BLAGG ENGINEERING INC.
Mailing Address:
Phone #: 505-320-1183
Email or Fax#:
QA/QC Package: ☒ Standard ☐ Level 4 (Full Validation)
Accreditation: ☐ NELAP ☐ Other
☐ EDD (Type)

Turn-Around Time: ☒ Standard ☐ Rush
Project Name: GCU 307 SWD
Project #:
Project Manager: J. BLAGG
Sampler: J. BLAGG
On Ice: ☒ Yes ☐ No
Sample Temperature: 4.4

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1603650	BTEX + ~~MTBE + TMB~~'s (8021)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / ~~MRO~~)	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or 8270 SIMS)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE				Air Bubbles (Y or N)
3/2016	0932	SOIL	WATER RELEASE IMPACT 5-pt comp (6"-9")	4oz x1	COOL	001	X		X									X				

Analysis Request

Date	Time	Relinquished by:	Received by:	Date	Time
3/11/2016	1614	Jeff Blagg		3/11/16	1614
3/11/16	1705	Walt		03/12/16	1100

Remarks: BILL BP
CONTACT: STEVE MOSCAL
VID: VM056HQFEC

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.