

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**RECEIVED**  
**MAR 22 2016**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

|   |  |  |
|---|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other                      |  | 5. Lease Serial No.<br><b>SF-08011</b>                                   |
| 2. Name of Operator<br><b>Burlington Resources Oil &amp; Gas Company LP</b>   |  | 6. If Indian, Allottee or Tribe Name                                     |
| 3a. Address<br><b>PO Box 4289, Farmington, NM 87499</b>   | 3b. Phone No. (include area code)<br><b>(505) 326-9700</b> | 7. If Unit of CA/Agreement, Name and/or No.<br><b>Huerfanito Unit</b>    |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Surface Unit F (SENW), 1885' FNL &amp; 1920' FWL, Sec. 34, T27N, R9W</b> |  | 8. Well Name and No.<br><b>Huerfanito Unit 34R</b>                       |
|   |  | 9. API Well No.<br><b>30-045-30864</b>                                   |
|   |  | 10. Field and Pool or Exploratory Area<br><b>Ballard Pictured Cliffs</b> |
|   |  | 11. Country or Parish, State<br><b>San Juan, New Mexico</b>              |

**Farmington Field Office**  
**Bureau of Land Management**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>MIT</u> |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources requests permission to perform a MIT on the subject well per the attached procedure in order to extend the TA status.**

Notify NMOCD  
24 hours  
prior to MIT

**OIL CONS. DIV DIST. 3**  
**MAR 28 2016**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Dollie L. Busse** Title **Regulatory Technician**

Signature *Dollie L. Busse* Date **3/22/16**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **Abdelgadir Elmadani** Title **PE** Date **3/23/16**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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nlw

**ConocoPhillips**  
**HUERFANITO UNIT 34R**  
Expense - MIT

Lat 36° 32' 1.644" N

Long 107° 46' 39.9" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COP safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Wells Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing with 2 % KCl water & corrosion inhibitor, as necessary. Perform MIT (Mechanical Integrity Test) above the bridge plug at 2,332' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck and MOL. If the test fails, contact the Rig Superintendent and Wells Engineer.



Schematic - Current  
**HUERFANITO UNIT #34R**

|  |  |  |                                   |  |
|--|--|--|-----------------------------------|--|
| District<br><b>SOUTH</b>               | Field Name<br><b>FULCHER KUTZ PC (GAS)</b>       | API / UWI<br><b>3004530864</b>             | County<br><b>SAN JUAN</b>         | State/Province<br><b>NEW MEXICO</b>          |
| Original Spud Date<br><b>2/18/2002</b> | Surface Legal Location<br><b>034-027N-009W-F</b> | East/West Distance (ft)<br><b>1,920.00</b> | East/West Reference<br><b>FWL</b> | North/South Distance (ft)<br><b>1,885.00</b> |
|  |  |  |                                   | North/South Reference<br><b>FNL</b>          |

VERTICAL - Original Hole 3/15/2016 7:42:38 AM

