

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 53926

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 20-6-4 #4

9. API WELL NO.

30-031-21068

10. FIELD AND POOL OR WILDCAT

Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(SESE) Sec 4-T20N-R6W

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

800' FSL, 725' FEL (SESE) P-Sec 4-T20N-R6W

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

7/22/05

12. COUNTY OR PARISH

McKinley

13. STATE

NM

15. DATE SPUNDED

11/6/05

16. DATE T.D. REACHED

11/8/05

17. DATE COMPL. (Ready to prod.)

11/30/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6821' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 860'

TVD

21. PLUG, BACK T.D., MD & TVD

MD 804'

TVD

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

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ROTARY TOOLS

0'-860'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 656'-672'

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN/HRI; CBL/CCL/DCL PBTD (804') to Surface

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	175' KB	12-1/4"	170 sx; 10 B/cem circ to surface	
4-1/2" J-55	10.5#	846' KB	6-1/4"	150 sx; 15 B/cem circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	745'; SN @ 711'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL
New Perfs:
656'-672' 4 spf, 3-1/8" gun .375 64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
656'-672'	504 gal 15% DI FE acid; 10 B/2% KCl wtr
	1000 gal prepad; 29,000 gal Silverstim w/Sand
	Wedge; 53,000# Brady Sand

33.* PRODUCTION

20# Delta 140 frac fluid w/sandwedge; 122,255# 20/40 Brady Sand.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping 2" x 1-1/4" x 6' x 7' x 10' RHAZC insert pump

WELL STATUS (Producing or shut-in)

Shut in/WO hookup

DATE OF TEST

12/22/05

HOURS TESTED

24

CHOKE SIZE

12/64"

PROD'N. FOR TEST PERIOD

OIL--BBL.

0

GAS--MCF.

38

WATER--BBL.

60

GAS-OIL RATIO

n/a

FLOW, TUBING PRESS.

40# Pumping

CASING PRESSURE

40#

CALCULATED 24-HOUR RATE

24

OIL--BBL.

0

GAS--MCF.

38

WATER--BBL.

60

OIL GRAVITY-API (CORR.)

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as hooked up

TEST WITNESSED BY

Jeff Welch, Agent

35. LIST OF ATTACHMENTS

All electric logs were sent directly to NMOCD, Aztec, NM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

FARMINGTON FIELD OFFICE

BY 1/9/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	656'	672'	No cores were taken; no DST's were run.			