Office	State o	f New Me	xico		Form C-103		
District I	Energy, Mineral	ls and Natu	ral Resources	/	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION /			$\sqrt{\frac{30-045-32900}{5}}$	of Lacco		
District III	1220 South St. Francis Dr.			5. Indicate Type of STATE	FEE 🛛		
1000 Rio Brazos Rd., Aztec, NM 87410		Santa Fe, NM 87505 3 24 2004			s Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		16.00	4 13	o. state on & oa	S Lease 110.		
87505			1000 / C				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS	ON-WELLS		¹² /1 - 1 -	Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JSALS TO DRILL OR TO D ICATION FOR PERMIT" (F	ORM C-101) E	ORSUCHOW.	Salty Dog			
			TONGE O	8. Well Number			
1. Type of Well: Oil Well	Gas Well 🛛 Other	() ()	DIST. 3	8. Well Number			
2. Name of Operator			50	9. OGRID Numb	er		
Lance Oil & Gas Company, Inc.			8/952	229938			
3. Address of Operator			<u> </u>	10. Pool name or	Wildcat		
P. O. Box 70, Kirtland, NM 8741	.7			Entrada			
4. Well Location							
	1,030 feet from the	North	line and 1,3	feet from the	East line		
Section 16	Township 29N	Range	14W N	MPM Cour	nty San JuanCounty,		
NM	41 51 (0)	1.1.00	DVD DE CD				
	11. Elevation (Show	whether DR,	, KKB, RT, GR, e	tc.)			
Pit or Below-grade Tank Application 🔲 o	5,213' GR						
			4 33				
Pit typeDepth to Groundw				Distance from nearest surf	ace water		
Pit Liner Thickness: mil	Below-Grade Tank:	Volume	bbls;	Construction Material			
12. Check A	Appropriate Box to	Indicate N	ature of Notic	e, Report or Other	Data		
NOTICE OF IN		_	1	IBSEQUENT RE			
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL WO		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		i	RILLING OPNS.	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEME	ENT JOB			
OTHER:			OTHER:	Amonded Soud 9 Co	soina Sunda.		
OTHER:		rly state all s		Amended Spud & Ca			
	lated energtions (Class	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
13. Describe proposed or comp							
13. Describe proposed or comp of starting any proposed we							
13. Describe proposed or comp							
13. Describe proposed or comp of starting any proposed we							
13. Describe proposed or comp of starting any proposed we or recompletion. Operator, Lance Oil & Gas C	ork). SEE RULE 1103.	For Multip	le Completions:	Attach wellbore diagradus Attach wellbore diagradus diagradus diagram	am of proposed completion ed September 19, 2005 in this		
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