

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-039-23755
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Lindrith B Unit
8. Well Number 35
9. OGRID Number 217817
10. Pool name or Wildcat Lindrith Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **G** : **1914** feet from the **North** line and **2076** feet from the **East** line
 Section **9** Township **24N** Range **3W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6978' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/2016 Contacted Brandon Powell/OCD re Plug 4. Requested permission to set inside plug. Rec'vd verbal approval to proceed. **2/24/2016** Contacted Brandon Powell/OCD re Plug 5 & 6. Requested permission to combine plugs & spot inside plug. Brandon said to try to perf & if no rate, okay to proceed. Attempted, no injection rate, verbal approval for inside plug for combined 5 & 6, and inside plug for Plug 7. Also okay to perf @ 200' for surface plug.

The subject well was P&A'd on 2/25/2016 per the notifications above and the attached report.

OIL CONS. DIV DIST. 3

MAR 30 2016

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 3/29/16

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Bob Pell* TITLE DEPUTY OIL & GAS INSPECTOR DATE 4/8/16

Conditions of Approval (if any): AV

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
 www.emnrd.state.us/ocd

Handwritten initials

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Lindrith B Unit #35

February 5, 2016
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1914' FNL and 2076' FEL, Section 9, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-23755

Plug and Abandonment Report
Notified NMOCD and BLM on 2/19/16

Plug and Abandonment Summary:

- Plug #1** with 18 sxs (21.24 cf) Class B cement from 6060' to 5902' to cover the Gallup top.
Plug #2 with 18 sxs (21.24 cf) Class B cement from 5530' to 5372' to cover the Mancos top.
Plug #3 with 18 sxs (21.24 cf) Class B cement from 4879' to 4721' to cover the Mesaverde top.
Plug #4 with squeeze holes at 3630' spot 29 sxs (34.22 cf) Class B cement and 6 bbls slurry from 3686' to 3430' to cover the Chacra top. Tag TOC at 3478'.
Plug #5 with squeeze holes at 3055' spot 59 sxs (69.62 cf) Class B cement from 3156' to 2635' to cover the Pictured Cliffs, Ojo Alamo, Kirtland and Fruitland tops.
Plug #6 with squeeze holes at 3055' spot 18 sxs (21.24 cf) Class B cement with 3.7 bbls slurry from 1358' to 1200' to cover the Nacimiento top.
Plug #7 with squeeze holes at 200' spot 114 sxs (134.52 cf) Class B cement with 23.96 bbls of slurry from 477' to surface. Tag TOC at 9'.
Plug #8 with 45 sxs Class B cement top off casings and install P&A Marker at N 36° 19.619' / W 107° 09.602'.

Plugging Work Details:

- 2/22/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: 0 PSI on well. Open well. ND WH. NUP BOP and function test. TIH with tubing to 3497'. SI Well. SDFD.
- 2/23/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH with tubing to 6060'. Establish circulation. Shut in casing. Pressure test casing to 800#. **Spot Plug #1**. LD tubing to 5530'. **Spot Plug #2**. LD tubing to 4879'. Establish circulation. **Spot Plug #3**. TOOH with tubing. RU A-Plus WL. RIH and perforate at 3630'. Attempt to get rate, pressured up to 100# and bled down to 900# in 5 minutes. WOO. Stan Tewilliger, COPC representative, approved procedure change. RD WL. TIH with tubing to 3686'. **Spot Plug #4**. TOOH with tubing. SI Well. SDFD.
- 2/24/16 Held safety meeting. Bump test H2S equipment. Check well pressures: 0 PSI on well. Function test BOP. TIH and tag TOC at 3478'. LD tubing to 3156'. Stan Terwilliger, COPC representative, approved procedure change. LD tubing. RU A-Plus WL. RIH and perforate at 3055'. POOH. Attempt to get rate, pressured up to 1000#, held ok. RD WL. TIH with tubing to 3156'. **Spot Plug #5**. LD tubing to 1358'. **Spot Plug #6**. LD remaining tubing. RU WL. RIH and perforate 4 holes at 200'. POOH. RD WL. TIH to 477'. **Spot Plug #7**. LD tubing. SI Well. SDFD.

A-PLUS WELL SERVICE, INC.

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505-325-2627 *fax: 505-325-1211

Conoco Phillips
Lindrith B Unit #35

February 5, 2016
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1914' FNL and 2076' FEL, Section 9, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: FEE
API #30-039-23755

Plug and Abandonment Report
Notified NMOCD and BLM on 2/19/16

Plug and Abandonment Summary:

2/25/16 Held safety meeting. Check well pressures: 0 PSI on well. Tag TOC at 9'. Function test BOP. Cut off WH. Found TOC at 3' in 5-1/2" casing and 49' in annulus. Spot Plug #8 and install P&A Marker at N 36° 19.619' / W 107° 09.602'. RD and MOL.

Paul Wiebie, NMOCD representative, was on location. Stan Terwilliger, COPC representative was on location.