OIL CONS. DIV DIST. 3

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 27 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Northeast Blanco Unit #412	Facility Type: Natural gas well

54-VR

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004527345

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
N	29	31N	7W	840	South	1,725	West	

Latitude 36.86580214 ° **Longitude** -107.5970103 °

NATURE OF RELEASE

Type of Release: natural gas	Volume of Release: 131 mcf	Volume Recovered: none
Source of Release: Pin hole in rupture disc	Date and Hour of Occurrence: 4/7/2016 @ 1:00 PM	Date and Hour of Discovery: 4/8/2016; 9:00 AM
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* After graphing flow rates, the Nebu 412 was depicted as having a significant drop in rate, and a Production Tech was sent to location to check out operations. The Tech found a rupture disc blown on the horizontal separator releasing CBM Gas to atmosphere. The rupture disc was not a result of over pressuring the system, but continually flexing the disc due to compressor loading and unloading. Operator shut in well and compressor isolating the leak.

Describe Area Affected and Cleanup Action Taken.* Operator then repaired rupture disc and put well back in service. Venting to atmosphere requires no environmental or remedial action.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist:	
Title: Field Environmental Coordinator	Approval Date: 4/27/2016	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval: —	Attached ☐
Date: April 13, 2016 Phone: 505-326-9497		

* Attach Additional Sheets If Necessary

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