Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*
(See other instructions on

FOR APPROVED OMB NO. 1004-0137

OMB NO. 1004-0137

•		BI	URFAU OF LAN	D MANAGEMEN	T.		, , , , , , , , , , , , , , , , , , , ,	5. LE	SE DESIGNATIO	N AND SERIAL NO.	_
					<u> უიიი თ</u>	on 1	น อต	2 1	MSF-078385	5	
WELL C	OMPLE	TION OR R	FCOMPLE	TION REPO						E OR TRIBE NAME	-
1a. TYPE OF					MI AILD						
	TTLLL.	OIL WELL	GAS WELL X	DRYOther		-R 1	ECEIVED	7. UN	T AGREEMENT N	IAME	-
b. TYPE OF	COMPLETIO	N:			070	FA	RMINGTO		Huerfanito Ur		
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR Other	010	1 1-1	171111111111111111111111111111111111111	8. FAF	M OR LEASE NA	ME, WELL NO.	-
	WELL [O.S		ACOIN					Huerfanito Ur	nit #175	
2. NAME OF	OPERATOR				 		***	9. API	WELL NO.	T	-
		N RESOURCES O	IL & GAS COMF	PANY					30-045-3306	<u> </u>	ھ
	S AND TELEF	=							LD AND POOL, (2 / L D'	
), Farmington, NM Report location clear		326-9700	imamamta \f					Sands/Artec Pictured C BLOCK AND SURVEY	Aiffs ON 25 77 7
		6, T27N, R09V	•	e with any State requ	mernerus)				R AREA	BLOCK AND SURVET	2000 CICCO
At surface									SEC 26 T27	N, R09W, NMPM 🔏	M. V
SWSE 740 FSL, 1640 FEL At top prod. Interval reported below										ر در	100g AB
At top pro-	o. miorvai rep	ortog bolow								(Los	MARK YOU
At total de	epth										MEC
			144	. PERMIT NO.	DATE ISSUE	5		12 CC	DUNTY OR	13. STATE	- 700
]'*	. PERMIT NO.	1	.0			ARISH	المارة المارة المارة المارة المارة	OF THE
									San Juan	New Mexico	OME COLOT.
15. DATE SPUI	1	DATE T.D. REACHED	i	MPL. (Ready to prod.)			EVATIONS (DF, RK		R, ETC.)*	19. ELEV. CASINGHEAD	Us
10/14/05 20. TOTAL DEF		10/21/05	ACK T.D., MD &TVD	7/06 22. IF MULTIPLE CO	MPI		KB; 6247' GR ERVALS	ROTAR	TOOLS	CABLE TOOLS	-36810c
20. TOTAL DE	rin, MD aivb	21. 7000, 8	TOR 1.D., MID GIVD	HOW M			KILLED BY	NOIAN	1000	CABLE TOOLS	Calaba:
2347'		2283						yes_			
24. PRODUCTI	ION INTERVAL	(S) OF THIS COMPLET	ION-TOP, BOTTOM, N	IAME (MD AND TVD)*					25. WAS DIRECT SURVEY MA		_
2006'-20)81' Fruitlar	nd Coal							SORVET NA	No	
		HER LOGS RUN				-		27. WAS	WELL CORED		
GR/CCL										No	
28.				CASING RECORD (Report all strings	set in v	vell)				-
CASING SIZ		WEIGHT, LB./FT.	DEPTH SET (MD)		TOP OF CE	MENT, C	EMENTING RECO	RD	AN	OUNT PULLED	_
7" 4 1/2"	J-55 J-66	20# 10.5#	142' 2329	8 3/4" 6 1/2"	 		54 cu ft 488 cu ft				-
7 1/2	0-00	10.0#	2020	0 1/2	 		-100 CG IL				-
-											
29.	1	LINER RE			30.				BING RECORD		_
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	2 3/8	- :	DEPTH SET (2241'	MD)	PA	CKER SET (MD)	-
	 	†			2 010						-
31 PERFORA	TION RECORD	(Interval, size and numb	er)	32.	AC	ID, SHO	T, FRACTURE,	CEME	NT SQUEEZE, I	ETC.	
				DEPTH INTE	ERVAL (MD)	ļ.,,			KIND OF MATER	RIAL USED	-
1 spf @ 2006'-2081' = 60 holes				2006'-2081' Acidize w/10 bbls 1					7/40 Brady Sood	-	
				 	Frac w/963 bbls sli w/1,484,100 scf N2			ckwater, 120,000# 20/40 Brady Sand			-
											-
											-
33. DATE FIRST PR	ODUCTION	PRODUC	TION METHOD (FIOR	PF ring, gas lift, pumping—s	RODUCTION tize and type of puri	(P)		7	WELL STATUS (7	roducing or shut-in)	_
3/7/06				Flowing					SI		
DATE OF TEST		HOURS TESTED		ROD'N FOR OIL-E	BBL	GAS-	MCF	WATE	R-BBL	GAS-OIL RATIO	-
3/7/06		1 hour		ST PERIOD		1		1		l	
FLOW, TUBING	PRESS.	CASING PRESSURE	CALCULATED	OILBBL	GASMCF		WATER-BB	<u></u>	·	OIL GRAVITY-API (CORR.)	-
			24-HOUR RATE		1		1]	
	39	136		0	PITOT	850	l	0			_
34. UISPOSM	ION OF GAS (S	old, used for fuel, vented	, efC.)						TEST WITNESSE	D BY	
35. LIST OF A	TTACHMENTS	To be sold		5, 610	red				L	- SACON REPORT THE SERVICE AND	_
		be commingled as	a Basin Fruitlan			dcat Fr	uitland Sands	under	DHC # 3507	ACCEPTED	FOR RECORD
		egoing and attached info									_
1	h.	100011	حرا							AAAD A	7 2000
SIGNED	Mu	um	TITLE	Sr. Staff Regul	latory Specialis	st		DATE	3/14/06	MAR 1	_7 2006
	U	*/\$4	e Instructions	and Spaces fo	or Additions	Data	on Reverse	Side		EADMINIOTO	
Title 18 U.S.	.C. Section	1001, makes it a ci		-						BY	FIELD OFFICE
		fictitious or fraudu			•			-	=		

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TRUE VERT. DEPTH	HEAS, DEPTH	2715				
Ŧ	TOP		Description, Contents, etc.	MOLLOR	TOP	FORMATION
	GEOLOGIC MARKERS		37. SURMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and second se	ow all important erval tested, cur	OUS ZONES: (Shecluding depth int	37. SURNARY OF POR drill-stem, tests, in recoveries):

Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo
2106'	1938′ 2106'	1304' 1938'	1253′ 1304′
	2106'	1938	304'
Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.
Pic.Cliffs	Ojo Alamo Kirtland Fruitland		
2106'	1253 ' 1304 ' 1938 '		,

-4.00 The same of