

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
MAR 18 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Contract 98
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name Jicarilla Apache Tribe
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT D (NWNW), 1100' FNL & 990' FWL. Sec. 20, T26N, R03W		8. Well Name and No. Apache 7
		9. API Well No. 30-039-20279
		10. Field and Pool or Exploratory Area Basin Dakota
		11. Country or Parish, State Rio Arriba, New Mexico

Farmington Field Office
Bureau of Land Management

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/11/2016 - Spoke to William Tambekou (BLM) and Charlie Perrin (OCD) requested TOC inside 80' up where plug #3 is supposed to be. 6360'-6460' Recieved approval

2/19/2016 - Pulg #3 - Called Brandon Powell (OCD) and Dustin Pouch (BLM) and requested to set inside only from 328'-0' and pump into bradenhead. Approved with pump inside, woc 6 hours and them pump 50' minimum into bradenhead.

The subject well was P&A'd on 2/22/2016 per the notification above and attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CONS. DIV DIST. 3
ACCEPTED FOR RECORD
APR 19 2016
APR 20 2016
FARMINGTON FIELD OFFICE
BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larissa Farrell	Title Staff Regulatory Technician
Signature <i>Larissa Farrell</i>	Date 3/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Conoco Phillips
Apache #7

February 22, 2016
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1100' FNL and 990' FWL, Section 20, T-26-N, R-3-W
Rio Arriba County, NM
Lease Number: Contract 98
API #30-039-20279

Plug and Abandonment Report
Notified NMOCD and BLM on 2/7/16

Plug and Abandonment Summary:

- Plug #1** with CR at 7923' spot 24 sxs (28.32 cf) Class B cement from 7923' to 7607' to cover the Dakota and Graneros top. Tag TOC at 7686'.
- Plug #2** with 35 sxs (41.3 cf) Class B cement from 7099' to 6638' to cover the Gallup top. Tag TOC at 6684'.
- Plug #3** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 6464' to 6148' to cover the Mancos top. Tag TOC at 6310'.
- Plug #4** with squeeze holes at 5499' and CR at 5449' spot 43 sxs (50.74 cf) Class B cement from 5499' to 5499' to cover the Mesaverde top with 39 sxs in annulus and 4 sxs below CR displace to CR sting out.
- Plug #4a** with 24 sxs (28.32 cf) Class B cement from 5449' to 5133' to cover the Mesaverde top. Tag TOC at 5139'.
- Plug #5** with 24 sxs (28.32 cf) Class B cement with 2% CaCl from 3827' to 3511' to cover the Pictured Cliffs top. Tag TOC at 3561'.
- Plug #6** with 42 sxs (49.56 cf) Class B cement from 3561' to 3008' to cover the Kirtland and Ojo Alamo tops.
- Plug #7** with squeeze holes at 2237' and 2088' spot 32 sxs (37.76 cf) Class B cement from 2298' to 1877' to cover the Nacimiento top. Tag TOC at 1955'.
- Plug #8** with 25 sxs (29.5 cf) Class B cement from 328' to surface mix and pump 92 sxs (108.56 cf) in annulus.
- Plug #9** with 24 sxs Class B cement top off casings and weld on P&A marker with coordinates N 36° 28.557' W 107° 10.425'.

Plugging Work Details:

- 2/8/16 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and casing 760 PSI, bradenhead 0 PSI. RU relief lines. Blow well down. Pump 30 bbls down tubing. ND wellhead. NU kill spool and BOP. RU Well Check. Pressure test blind 2-3/8" pipe rams to low 250 PSI and high 1750 PSI. SI well. SDFD.
- 2/9/16 Bump test H2S equipment. Check well pressures: tubing 20 PSI, casing 100 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. TOH and tally 123 stds, 2-3/8" tubing to 3 slip stop. ND stripping head and NU wellhead adaptors and BOP crimper. TOH and crimp 11 jnts, SN and LD (257 jnts total) EOT at 8106'. ND BOP crimper and wellhead adaptor. NU stripping head. Round trip 4-1/2" string mill to 7955'. LD mill. SI well. SDFD.
- 2/10/16 Bump test H2S equipment. Check well pressures: no tubing, casing and bradenhead 0 PSI. RU relief lines. Blow well down. Function test BOP. PU 4-1/2" DHS CR and set at 7923'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test casing, no test establish rate of 2.5 bpm at 700 PSI. RU A-Plus wireline. Ran CBL from 7923' to 1650' maybe 50% bond. Ran out of fluid at 1600' stop log. RD wireline. Attempt to circulate, no circulate. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

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Conoco Phillips
Apache #7

February 20, 2016
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Plugging Work Details (continued):

- 2/11/16 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. RIH and found fluid level at 2800'. RD sandline. Spot plug #1 with calculated TOC at 7607'. SI well. SDFD.
- 2/12/16 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Function test BOP. TIH and tag TOC at 7686'. RIH found fluid level at 2500'. RD sandline. Spot plug #2 with calculated TOC at 6638'. SI well. SDFD.
- 2/15/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 6684'. RU sandline. RIH and find fluid level at 2900'. RD sandline. Spot plug #3 with calculated TOC at 6148'. WOC. TIH and tag TOC at 6310'. SI well. SDFD.
- 2/16/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. RU A-Plus wireline. Perforate 3 HSC holes at 5499'. PU 4-1/2" DHS CR and set at 5449'. Establish rate of 2.5 bpm at 500 PSI. Spot plug #4 with calculated TOC at 5449'. RU sandline, RIH and find fluid level at 1000'. RD sandline. Spot plug #4a with calculated TOC at 5133'. SI well. SDFD.
- 2/17/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 5139'. RIH and find fluid level at 1800'. RD sandline. Spot plug #5 with calculated TOC at 3511'. WOC. TIH and tag TOC at 3561'. RU sandline, RIH and find fluid level at 200'. RD sandline. Establish circulation. Reverse circulation. Spot plug #6 with calculated TOC at 3008'. SI well. SDFD.
- 2/18/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 3086'. Establish circulation. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 3 HSC squeeze holes at 2237'. Attempt to get rate unable to pressure to 1000 PSI. Note: Stan Terwilliger, COPC received approval from BLM And NMOCD to spot plug. Perforate 3 HSC squeeze holes at 2088'. Attempt to get rate no rate pressure up to 1000 PSI. Establish circulation. Spot plug #7 with calculated TOC at 1877'. SI well. SDFD.
- 2/19/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. TIH and tag TOC at 1955'. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 278'. Attempt to establish circulation, no circulation. Establish rate of 1 bpm at 500 PSI. Note: Jose Morales, COPC received approval from BLM and NMOCD to spot plug. Establish circulation. Spot plug #8 with TOC at surface. SI well. SDFD.
- 2/22/16 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 5'. ND BOP and kill spool. Spot plug #9 top off casings and weld on P&A marker with coordinates N 36° 28.557' W 107° 10.425'. RD and MOL.

Dustin Porch, BLM representative, was on location.

Bryce Hammond, Jicarilla BLM representative, was on location.

Ruben Perea, Jicarilla BLM representative, was on location.

Jim Morris, MVCI representative, was on location.

Stan Terwilliger, COPC representative, was on location.

Jose Morales, COPC representative, was on location.