

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. Various – See Attachment
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Encana Oil & Gas (USA) Inc.		6. State Oil & Gas Lease No. Various – See Attachment
3. Address of Operator 370 17th Street, Suite 1700, Denver, CO 80202		7. Lease Name or Unit Agreement Name Various – See Attachment
4. Well Location Various – See Attachment SHL Unit Letter Section Township Range NMPM County		8. Well Number Various – See Attachment
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 282387
		10. Pool name or Wildcat Various – See Attachment

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Well Communication

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with NMOCD 19.15.29 Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) which potentially experienced the effect of well stimulations. It is Encana's understanding that WPX performed completion operations on the S Chaco #342 pad, located within approximately 1 mile of Encana's well(s).

Affected Well(s):

Lybrook P01-2207 01H 30-043-21134
 Lybrook M31-2306 02H 30-043-21146
 Lybrook M31-2306 03H 30-043-21145

OIL CONS. DIV DIST. 3

MAY 05 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa Wisda TITLE Lead, WRver, Piceance, SJB Development DATE 5/2/16

Type or print name: Theresa Wisda E-mail address: theresa.wisda@encana.com PHONE: 720-876-3107

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Lybrook P01-2207 01H, M31-2206-02H, and 03H Affected Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Lybrook P01-2207 01H	30-043-21134	Encana	Gallup	8/14/2015	Pressure	Unknown	Csg pres - 323 psi	Csg pres - 205 psi	No significant change in gas rate. Nitrogen increased from 3% to 17%
Lybrook M31-2306 02H	30-043-21146	Encana	Gallup	8/14/2015	Pressure	Unknown	Csg pres - 175 psi	Csg pres - 165 psi	No significant change in gas rate. Nitrogen increased from 3% to 10%
Lybrook M31-2306 03H	30-043-21145	Encana	Gallup	8/14/2015	Pressure	Unknown	Csg pres - 1100 psi	Csg pres - 157 psi	Gas rate increased from 240 mcf/d to 1890 mcf/d, then declined to 475 mcf/d. Nitrogen increased from 3% to 39%