

30-043-21226 #436H
30-043-21227 #437H

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. Various - See Attachment
5. Indicate Type of Lease Fed <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Various - See Attachment
7. Lease Name or Unit Agreement Name Various - See Attachment
8. Well Number Various - See Attachment
9. OGRID Number 282387
10. Pool name or Wildcat Various - See Attachment

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Encana Oil & Gas (USA) Inc.

3. Address of Operator
370 17th Street, Suite 1700, Denver, CO 80202

4. Well Location Various - See Attachment
SHL Unit Letter
Section Township Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Well Communication <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In accordance with NMOCD 19.15.29 Encana Oil & Gas (USA) Inc. (Encana) submits the attached information for Encana's well(s) which potentially experienced the effect of well stimulations. It is Encana's understanding that WPX performed completion operations on the Chaco 2206 05A pad, located within approximately 1 mile of Encana's well(s).

Affected Well(s):

- Lybrook P01-2207 01H 30-043-21134
- Lybrook M28-2306 01H 30-043-21178
- Lybrook M28-2306 02H 30-043-21175
- Lybrook M28-2306 03H 30-043-21194
- Lybrook I32-2306 02H 30-043-21125

OIL CONS. DIV DIST. 3

MAY 05 2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Theresa Wisda TITLE Lead, WRver, Piceance, SJB Development DATE 5/2/16

Type or print name: Theresa Wisda E-mail address: theresa.wisda@encana.com PHONE: 720-876-3107

For State Use Only

APPROVED BY: ACCEPTED FOR RECORD TITLE _____ DATE _____

Conditions of Approval (if any):

Lybrook P01-2207, M28-2306, and I32-2306 Affected Well Table

Affected Well Information									
Well Name	Well API#	Operator	Producing Interval	Date Affected	Communication Type	Volume	Highest Pressure Observed	Standard Operating Pressure	Results of Communication
Lybrook P01-2207 01H	30-043-21134	Encana	Gallup	9/24/2014	Pressure	UNK	383 psi	274 psi	Temporary increase in casing pressure. Temporary increase in gas production.
Lybrook M28-2306 01H	30-043-31178	Encana	Gallup	9/27/2014	Pressure	UNK	1,300 psi	1,000 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary nitrogen increase.
Lybrook M28-2306 02H	30-043-21175	Encana	Gallup	9/28/2014	Pressure	UNK	1,300 psi	950 psi	Temporary increase in casing pressure. Temporary increase in gas production. Inconclusive nitrogen samples.
Lybrook M28-2306 03H	30-043-21194	Encana	Gallup	9/27/2014	Pressure	UNK	1,190 psi	900 psi	Temporary increase in casing pressure. Temporary increase in gas production. Inconclusive nitrogen samples.
Lybrook I32-2306 02H	30-043-21125	Encana	Gallup	8/20/14	Pressure	UNK	717 psi	470 psi	Temporary increase in casing pressure. Temporary increase in gas production. Temporary decrease in oil production. Temporary increase in water production. Temporary nitrogen increase.