District I.
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🔲 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Operator: Elm Ridge Resources Telephone: (505) 632-3476 e-mail address: amackey1@elmridge.net Address: #20 CR 5060, Bloomfield, New Mexico, 87413 ___ U/L or Qtr/Qtr <u>D</u> Sec <u>4</u> T <u>26N</u> R Facility or well name: Candado No. 22A API #: 3003921738 NAD: 1927 🛛 1983 🗍 County: Rio Arriba Latitude 36.518950 Longitude Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: ____bbl Type of fluid: Workover Emergency Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined 🛛 Liner type: Synthetic Thickness mil Clay Pit Volume ___ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) 0 (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) **Ranking Score (Total Points)** If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔯 If offsite, name of facility Envirotech Landfarm #2___ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surface ft, and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. **Additional Comments:** Approximately 266 cubic yards of contaminated soil was excavated and transported to Envirotech's Landfarm #2 for remediation Laboratory BTEX sample results attached Bottom sample still above closure standard, Maximum practical extent of excavation reached at 9' BGS where shale layer was encountered Pit sprayed with potassium permanganate solution to further break down residual contamination. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [], or an (attached) atternative OCD-approved plan []. Ms. Amy Mackey, Production Technician Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. and the grant in the second in MAR 1 6 2006

CLIENT: Elm Ridge		Env	IROTECH	H INC.		LDCAT	מוחא אוח.	
CETENT: Now Krage			TAL SCIENTISTS					<u></u>
		5796 FARMIN	U.S. HIGHWAY GTON, NEW MEX INE: (505) 632-	64-3014 XICO 87401		C	.U.C. ND:	
FIELD REPOR	2T: C	LOSU	RE V	ERIFI(CATION	PAGE	No: <u>1</u>	of
LOCATION: NAME: CANDAD	o ZZA	WELL	#: ZZA	PIT:		DATE ST	ARTED:	13/04
QUAD/UNIT: NW NW SEC:					Y: RA ST: NA	_ —		
QTR/FOOTAGE:		CONT	RACTOR:	Franks		SPECIALI	MENTAL ST: <u>G</u>	wc
EXCAVATION APPROX20	FT. x _	<u>21</u> F	т. х	FT. DE	EP. CUBI	C YARD	AGE: _2	266
DISPOSAL FACILITY: En	irotech Lanc	ofrom 42	R	REMEDIAT	ION METH	OD:	mo forn	~
LAND USE:		LEASE	·		FC	RMATIO	N:	
FIELD NOTES & REMAR	KS: PIT	LOCATED	APPROXI	MATFLY	712 FT	280°	FROM	WELLHEAD
DEPTH TO GROUNDWATER: > 150								
NMOCD RANKING SCORE:O	NMOCD T	PH CLOSUR	E STD:	OU PPM		CHEC	CK ONE	:
SDIL AND EXCAVATION	IN DESCRI	[PTION:				PIT A		
		<u> </u>			_ <u>_x</u>	STEEL	TANK .	INSTALLED
Approximately 26	6 m/3 of	. contin	nimteo 1	soil was	LECAVATED	Ano tr	rans port	20
to Environal's								
solution. Ma	Yimum ora	autical	enden t	of even	under Mac	hes At	9 R	c c
solution. Maximum practical extent of excavation reached at 9° BGS where Shake layer was uncountered								
MINE SHALL	AUER WA	s encoun	teres					
MAN SWAT	hyer wa	s uncoun			LCULATIONS			
MAN SWALL	TIME SA	AMPLE I.D.	FIEL	<u>_D 418.1 CA</u>		DILUTION F	READING	CALC. ppm
SCALE	TIME SA	AMPLE I.D.	FIEL	_D 418.1 CA WEIGHT (g)	mL. FREON I	DILUTION F	READING (CALC. ppm
SCALE	TIME SA 1125 W4	AMPLE I.D.	FIEL	D 418.1 CA WEIGHT (g) 5,0 2,0	LCULATIONS ml. FREON [DILUTION F	READING (CALC. ppm 1,860 7,960
SCALE O FT Hauss off	TIME SA 1125 WH 1130 123	AMPLE I.D.	FIEL	_D 418.1 CA WEIGHT (g)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING (465)	CALC. ppm
SCALE O FT HANGE OFF	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CUAT Hon (Jq' .c. Waten Wat,	FIEL LAB No: OVM RESULT	D 418.1 CA WEIGHT (g) 5,0 2,0 5,6	MLCULATIONS ML. FREON [20 20 20	DILUTION F	READING (465)	CALC. ppm 1,860 7,960
SCALE O FT Hauss off	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HIT CUMP How Cody' .c. Water What,	OVM RESULT FIELD H PIO	D 418.1 CA WEIGHT (g) 5.0 2.0 5.0	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING (465)	CALC. ppm 1,860 7,960
SCALE O FT Hause off PIT PERIM	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How Jey ' .c. Water Mat; N SAMPL ID I Was 15 2 D. Ho	OVM RESULT FIELD H PIO 193 555	D 418.1 CA WEIGHT (g) S, U Z, C S, E EAUSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING (465)	CALC. ppm 1,860 7,960
SCALE O FT HANGE OFF	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How (Je) A series	OVM RESULT FIELD H PID 193 T 555	D 418.1 CA WEIGHT (g) S, U Z, C S, E EAUSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING 445 199 172 FILE	CALC. ppm 1,860 7,960
SCALE O FT Hamos off PIT PERIM MIH SER MIH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How Cody C. Water Mat. SAMPL 1 Wais 2 D. Ho 3 E. M	OVM RESULT FIELD H PIO 193 555	D 418.1 CA WEIGHT (g) S, U Z, C S, E EAUSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING (465)	CALC. ppm 1,860 7,960
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How (Je) A series	OVM RESULT FIELD H PIO 193 555	D 418.1 CA WEIGHT (g) S, U Z, C S, E EAUSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING 445 199 172 FILE	CALC. ppm 1,860 7,960
SCALE O FT Hamos off PIT PERIM MIH SER MIH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How (Je) A series	OVM RESULT FIELD H PIO 193 555	D 418.1 CA WEIGHT (g) S, U Z, C S, E EAUSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING 445 199 172 FILE	CALC. ppm 1,860 7,960
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP How Jey Thom Jey SAMPLE I Was 15 2 D. Ho 3 Ex. M. 4 5	OVM RESULT FIELD H PID 193 m 555	WEIGHT (g) 5, c 2, C 5, c SEADSPACE (ppm)	MLCULATIONS ML. FREON [20 20 20	4 4 40 40	READING (465 199 172)FILE	CALC. ppm 1,860 7,960
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CUAP Howard of ' Crivation What, I Warts 2 D. Ho 3 E M 4 5	OVM RESULT FIELD H PIO 193 M SSS 491 AB SAMPL ANALYSIS	D 418.1 CA WEIGHT (g) 5, c 2; C 5, c S EAOSPACE (ppm)	PIT	PRC	READING (465 199 172)FILE	CALC. ppm 1,860 1,960 6,880
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CVAP Howard of ' .c. Water Mat. SAMPLE 1 Walls 2 D. Ho 3 Ex. M 4 5	OVM RESULT FIELD H PIO 193 M SSS 491 AB SAMPL ANALYSIS	ES TIME	MLCULATIONS ML. FREON [20 20 20	PRC	READING (465 199 172)FILE	CALC. ppm 1,860 1,960 6,880
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CUAP Howard of ' Crivation What, I Warts 2 D. Ho 3 E M 4 5	OVM RESULT FIELD H PIO 193 M SSS 491 AB SAMPL ANALYSIS	ES TIME	PIT	PRC	READING (465 199 172)FILE	CALC. ppm 1,860 1,960 6,880
SCALE O FT Hause off PIT PERIM MIT SER MITH	TIME SA 1125 WH 1130 123 1135 Ex	AMPLE I.D. HI CUAP Howard of ' Crivation What, I Warts 2 D. Ho 3 E M 4 5	OVM RESULT FIELD H PIO 193 M SSS 491 AB SAMPL ANALYSIS	ES TIME	PIT	PRC	READING (465 199 172)FILE	CALC. ppm 1,860 1,960 6,880

ħ

•



QA/QC Acceptance Criteria: I-CAL RSD +/- 20%

Method 418.1 Analysis Log Total Petroleum Hydrocarbons

Date	1/13/06			Analyst Instrument	G. Crabbia	···	_
Location	CANDADO ZZ A	_		Instrument	In Fraca	1	-
Job No.	03056-040-018					,	
Sample No.	Sample Description	Sample Wt. (g)	Volume Freon (mL)	Dilution Factor	Abs. Reading	TPH (mg/kg)	
i	Pit Walls composite	57,0	20	4	465	1.860	
7	Pit Bottom @9' Shale layer	5, 6	20	40	199	7,960	
3	Excavated Material	۵, ۵	20	41)	172	b, 890	
		Infrared Sp	ectrophotome	eter Calibratio	n		
	New Freon		-				
Date	Standards Prepared			-			
Con	Standard centration (mg/L)	Absorbance					
	100		-				
	200	215	-				
	500		_				-
•	1000		-				_
I-CAL RF		_		C-CAL RF:		_	
RSD:		%	0/_	Difference:		0/2	

C-Cal Difference +/- 10%



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Elm Ridge Resources

Project #:

03056-040-018

Sample No.:

1

Date Reported:

1/16/2006

Sample ID:

Composite sample of pit walls

Date Sampled:

1/13/2006

Sample Matrix:

Soil

Date Analyzed:

1/13/2006

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

1,860.0

20.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Candado No. 22A

Instrument callibration checked against 200 ppm standard. Zeroed before each sample

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Elm Ridge Resources

Project #:

03056-040-018

Sample No.:

Date Reported:

1/16/2006

Sample ID:

Composite sample of pit bottom @ 9 Date Sampled: Soil

Date Analyzed:

1/13/2006 1/13/2006

Sample Matrix: Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

7,960.0

200.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Candado No. 22A

Instrument callibration checked against 200 ppm standard. Zeroed before each sample



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Elm Ridge Resources	Project #:	03056-040-018
Sample ID:	Candado 22A	Date Reported:	01-16-06
Laboratory Number:	35743	Date Sampled:	01-13-06
Chain of Custody:	15376	Date Received:	01-13-06
Sample Matrix:	Soil	Date Analyzed:	01-16-06
Preservative:	Cool	Date Extracted:	01-16-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	33.4	1.8
Toluene	223	1.7
Ethylbenzene	340	1.5
p,m-Xylene	2,020	2.2
o-Xylene	890	1.0
Total BTEX	3,510	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Rio Arriba Country Bot

Bottom Composite @ 9'.

Analyst

Misterien Walles
Review