

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 16 2016

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 078534
2. Name of Operator WPX Energy Production, LLC		6. Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMNM 134944
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1733' FSL & 247' FEL, Sec 35, T24N, R7W BHL: 1869' FNL & 333' FEL, Sec 35, T24N, R7W		8. Well Name and No. MC 6 Com #918H
		9. API Well No. 30-039-31311
		10. Field and Pool or Exploratory Area MC 6 Com; Mancos
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OIL CONS. DIV DIST. 3

1/23/16- MIRU

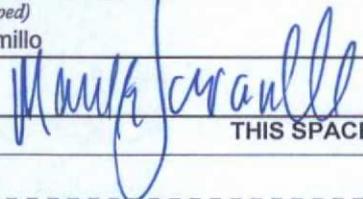
Pressure up to 6000psi held for 5 minutes. Pressure up to 7500psi held for 5minutes.

FEB 19 2016

Perf MANCOS 1st stage, 11000'-11135' + RSI TOOL @ 11214' with 18, 0.35" holes. RD.

CONFIDENTIAL

1/24/16-1/26/16- Well SI, wait on Frac

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech
Signature 		Date 2/11/16
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowinMancosy and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD PV

FEB 16 2016

MC 6 Com #918H API # 30-039-31311

1/27/16-Frac MANCOS 1st stage 11000'-11214'- w/ 193,000# 30/50 PSA Sand

Set flo-thru frac plug @ 10976' MD. Perf 2nd stage 10795'-10950'-w/ 24, 0.35" holes. Frac MANCOS 2nd stage w/ 214,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 10770' MD. Perf 3rd stage 10589'-10744'- w/ 24, 0.35" holes. Frac MANCOS 3rd stage w/ 216,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 10560' MD. Perf 4th stage 10383'-10538'- w/ 24, 0.35" holes. Frac MANCOS 4th stage w/ 214,300#, 20/40 PSA Sand

1/28/15

Set flo-thru frac plug @ 10358' MD. Perf 5th stage 10180'-10332'-w/ 24, 0.35" holes. Frac MANCOS 5th stage w/ 215,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 10152' MD. Perf 6th stage 9971'- 10126'- w/ 24, 0.35" holes. Frac MANCOS 6th stage w/ 216,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 9946' MD. Perf 7th stage 9765'-9920'- w/ 24, 0.35" holes. Frac MANCOS 7th stage w/ 215,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 9740' MD. Perf 8th stage 9559'-9714'- w/ 24, 0.35" holes. Frac MANCOS 8th stage w/ 215,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 9534 MD. Perf 9th stage 9353'-9508'- w/ 24, 0.35" holes. Frac MANCOS 9th stage w/ 216,000#, 20/40 PSA Sand

1/29/16

Set flo-thru frac plug @ 9326' MD. Perf 10th stage 9147'-9302'- w/ 24, 0.35" holes. Frac MANCOS 10th stage w/ 214,700#, 20/40 PSA Sand
Set flo-thru frac plug @ 9122' MD. Perf 11th stage 8944'-9096'- w/ 24, 0.35" holes. Frac MANCOS 11th stage w/ 216,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8916' MD. Perf 12th stage 8735'-8890'- w/ 24, 0.35" holes. Frac MANCOS 12th stage w/ 216,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 8715' MD. Perf 13th stage 8529'-8684'- w/ 24, 0.35" holes. Frac MANCOS 13th stage w/ 214,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8504' MD. Perf 14th stage 8325'-8481'- w/ 24, 0.35" holes. Frac MANCOS 14th stage w/ 216,300#, 20/40 PSA Sand

1/30/16

Set flo-thru frac plug @ 8298' MD. Perf 15th stage 8117'-8272'- w/ 24, 0.35" holes. Frac MANCOS 15th stage w/ 215,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 8095' MD. Perf 16th stage 7911'-8066'- w/ 24, 0.35" holes. Frac MANCOS 16th stage w/ 213,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 7886' MD. Perf 17th stage 7705'-7860'- w/ 24, 0.35" holes. Frac MANCOS 17th stage w/ 216,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 7680' MD. Perf 18th stage 7499'-7654'- w/ 24, 0.35" holes. Frac MANCOS 18th stage w/ 215,300#, 20/40 PSA Sand
Set flo-thru frac plug @ 7474' MD. Perf 19th stage 7293'-7448'- w/ 24, 0.35" holes. Frac MANCOS 19th stage w/ 215,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 7268' MD. Perf 20th stage 7087'-7242'- w/ 24, 0.35" holes. Frac MANCOS 20th stage w/ 217,100#, 20/40 PSA Sand
Set flo-thru frac plug @ 7062' MD. Perf 21st stage 6681'-7036'- w/ 24, 0.35" holes. Frac MANCOS 21st stage w/ 215,000#, 20/40 PSA Sand

1/31/16

Set flo-thru frac plug @ 6856' MD. Perf 22nd stage 6675'-6830'- w/ 24, 0.35" holes. Frac MANCOS 22nd stage w/ 214,000#, 20/40 PSA Sand
Set flo-thru frac plug @ 6650' MD. Perf 23rd stage 6469'-6624'- w/ 24, 0.35" holes. Frac MANCOS 23rd stage w/ 214,900#, 20/40 PSA Sand
Set flo-thru frac plug @ 6444' MD. Perf 24th stage 6263'-6418'- w/ 24, 0.35" holes. Frac MANCOS 24th stage w/ 208,800#, 20/40 PSA Sand
Set 4-1/2" CBP @ 6200'

RDMO Frac & WL.

2/1/16-2/6/16- Wait on DO

2/7/16-ND Frac stack & NU BOP.

2/8/16-Pressure test manifold, stand pipe, Kelly hose, BOP stack & flow lines to 1500psi - tested good w/ no leak off.

DO flo- thru Frac plug @ 6200', 6444', 6650', 6856', 7062', 7268', 7474', 7680', 7886', 8095', 8298', & 8504'.

2/9/16- DO flo- thru Frac plug @ 8715', 8910', 9122', 9326', 9534', 9740', 9946', 10152', 10358', 10560', 10770', & 10976'.

Circ. & CO to 11213'.

2/10/16- Pulled tieback.

Land well @ 6173' w/ 25' KB as follows, 1/2 MS, 1Jt of 2.375" J55tbg, 1.87" XN @ 6142', 4Jts of 2.375" J55tbg, 2.378" XOVER-2.875, 7" AS1-X Pkr @ 6011' w/ 15K in Tension, On/Off Tool @ 6004', 4' pup jt, 1Jt 2.875" J55tbg, GLV#1 @ 5965', 8Jts of 2.875" J55tbg, X-NIP @ 5700', 13Jts of 2.875" J55tbg, GLV#2 @ 5275', 16Jts of 2.875" J55tbg, GLV#3 @ 4749', 17Jts of 2.875" J55tbg, GLV#4 @ 4191', 16Jts of 2.875" J55tbg, GLV#5 @ 3666', 17Jts of 2.875" J55tbg, GLV#6 @ 3107', 17Jts of 2.875" J55tbg, GLV#7 @ 2549', 20Jts of 2.875" J55tbg, GLV#8 @ 1893', 24Jts of 2.875" J55tbg, GLV#9 @ 1106', 33Jts of 2.875" J55tbg, Hanger, Total 5Jts of 2.375" J55tbg in well, total 174Jts of 2.875" J55tbg in well, total 182Jts, NU production tree, lock down tbg hanger. RDMO

Note: Will file delivery and flow info on delivery sundry