

MAY 16 2016

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Steve Moskal
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9497
Facility Name: Northeast Blanco Unit #482A	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004527309
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LOCATION OF RELEASE

Unit Letter D	Section 15	Township 31N	Range 7W	Feet from the 1,310	North/South Line North	Feet from the 1,080	East/West Line West	County: San Juan
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Latitude 36.90330255° Longitude -107.5629266°

NATURE OF RELEASE

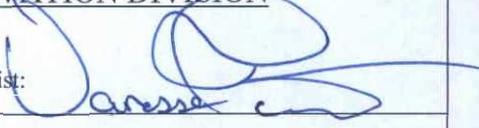
Type of Release: Produced Water	Volume of Release: 5.0 bbl	Volume Recovered: 3.0 bbl
Source of Release: Flowline Leak	Date and Hour of Occurrence: May 11, 2016; 1:00 PM	Date and Hour of Discovery: May 12, 2016; 6:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Production tech arrived onsite to find 2" pumping unit flowline leaking at the wellhead. The well was shut in until repairs could be made..

Describe Area Affected and Cleanup Action Taken.* The released water was confined to the bermed area. Standing water was recovered via vac truck and transported for disposal. Soil samples will be collected for analysis of BTEX, GRO and DRO TPH and chloride; Gypsum will be applied to the area. A subsequent C-141 will be filed with attached lab results and documentation of the gypsum application.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <u>5/17/2016</u>	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 13, 2016 Phone: 505-326-9497	<u>Sample Area BTEX TPH Chlorides</u>	

NUF1613853425

* Attach Additional Sheets If Necessary