1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗆						
WF5 CCOSJRE Type of action: Registration of a pit or below	-grade tank Closure of a pit or below-grade tank	<u> </u>				
Operator: CONOCOPHILLIPS COMPANY Telephone: e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252						
Facility or well name: SAN JUAN 30 5 UNIT #109 API #: 30-039-2	$\frac{24266}{\text{U/L or Qtr/Qtr}} \qquad \qquad \text{SEC}$	<u>14</u> T <u>30N</u> R <u>5W</u>				
County: RIO ARRIBA Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	32 Longitude <u>-107.32956</u>	NAD: 1927 ✓ 1983 □				
<u>Pit</u>	Below-grade tank					
Type: Drilling ☐ Production ✓ Disposal ☐	Volume: bbl Type of fluid:					
Workover	Construction Material: Double-walled, with leak detection? Yes If not, exp	plain why not.				
Lined Unlined	Double-waited, with leak detection? Yes in not, ex	main why not.				
Liner Type: Synthetic Thickness mil Clay						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>				
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)				
	Ranking Score (TOTAL POINTS):	<u>0</u>				
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the						
onsite box if your are burying in place) onsite 🗹 offsite 🗌 If offsite, name of facility						
action taken including remediation start date and end date. (4)Groundwater encountered: No Ves If yes, show depth below ground surface ft. and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.						
Additional Comments: Meter: 81045						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan						
Date: 10/3/05 Printed Name/Title No. 1 VI S. WILL DIVIS OF THE PRINTED TO THE PR						
Printed Name/Title Mark Harvey for Williams Field Services Signature						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Approval: Printed Name/Title Signs	ature Deny Leef	FEB 0 2 2006				
	· / / / /					

ADDENDUM TO OCD FORM C-144

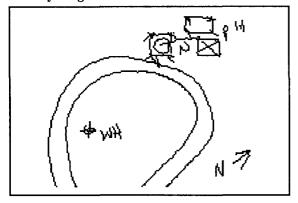
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 30 5 UNIT #109

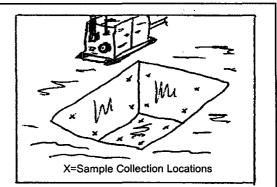
API <u>30-039-24266</u>

Meter: 81045

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 15 Ft.

Width 15 Ft.

Depth 3 Ft.

Location of Pit Center

Latitude 36.81008

Longitude -107.32938

(NAD 1927)

Pit ID

<u>810451</u>

Pit Type

<u>Unknown</u>

Date Closure Started: 8/31/05

Closure Method:

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 8/31/05

Bedrock Encountered?

Cubic Yards Excavated: 67

Vertical Extent of Equipment Reached? \Box

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID **BTEX** Sample Head Benzene **TPH** Purpose Location Depth Date DRO Space Total (mg/kg) (mg/kg) (mg/kg)

132107MAY03 5/7/03 13.451 0.091 27000 ASSESS Fir 3

152031AUG05 8/31/05 8 230 EX Confirm Walls 6

153531AUG05 8/31/05 10 0 EX Confirm Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Client Project ID: N MEX PIT PROGRAM

Lab Sample No:

608561569

Project Sample Number: 60100001-006

Date Collected: 08/31/05 15:20

Client Sample ID: 152031AUG05				Matrix:	Soil		Date Received	1: 09/16/	05 09:00
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual R	<u>egLmt</u>
GC Semivolatiles				-					
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1 0	9/22/05 14:42	CPR			
Jet Fuel	ND	mg/kg	11.	1.1 09	9/22/05 14:42	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1 0	9/22/05 14:42	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1 0	9/22/05 14:42	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1 0	9/22/05 14:42	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1 0	9/22/05 14:42	CPR			
Total Petroleum Hydrocarbons	230	mg/kg	11.	1.1 0	9/22/05 14:42	CPR		1	
n-Tetracosane (S)	135	*		1.0 0	9/22/05 14:42	CPR	646-31-1		
p-Terphenyl (S)	90	*		1.0 0	9/22/05 14:42	CPR	92-94-4		
Date Extracted	09/19/05			0	9/19/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	11.2	*		1.0 0	9/19/05	BAG	1		

Date: 09/26/05

Page: 5 of 25

REPORT OF LABORATORY ANALYSIS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608561577 Project Sample Number: 60100001-007 Date Collected: 08/31/05 15:35
Client Sample ID: 153531AUG05 Matrix: Soil Date Received: 09/16/05 09:00

Citett Sample ID. 155551A0d05				Tiuci 17	X. 3011		Dave Negerio	. 03, 20, 00 00 10
Parameters CC. Somiyelatiles	Results	Units	Report Limit	DF	Analyzed_	Ву	CAS No.	Qual RegLmt
GC Semivolatiles		010 / 010						
Total Extractable Hydrocarbons	Prep/Method	: UA2 / UA2						
Mineral Spirits	ND	mg/kg	11.	1.1	09/22/05 15:04	CPR		
Jet Fuel	ND	mg/kg	11.	1.1	09/22/05 15:04	L CPR	94114-58-6	
Kerosene	ND	mg/kg	11.	1.1	09/22/05 15:04	I CPR		
Diesel Fuel	ND	mg/kg	11.	1.1	09/22/05 15:04	CPR.	68553-00-4	
Fuel Oil	ND	mg/kg	11.	1.1	09/22/05 15:04	I CPR	68553-00-4	$\mathcal{L}_{\mathcal{A}} = \mathcal{L}_{\mathcal{A}}$
Motor 0il	ND	mg/kg	11.	1.1	09/22/05 15:04	CPR		
n-Tetracosane (S)	97	*		1.0	09/22/05 15:04	I CPR	646-31-1	
p-Terphenyl (S)	90	*		1.0	09/22/05 15:04	I CPR	92-94-4	
Date Extracted	09/19/05				09/19/05			
Organics Prep								
Percent Moisture	Method: SM	2540G						
Percent Moisture	8.2	X -		1.0	09/19/05	BAG:	1	
,								

Date: 09/26/05

Page: 6 of 25

REPORT OF LABORATORY ANALYSIS

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