District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WAS CLOSURE Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank	✓					
Operator: POGO PRODUCING (SAN JUAN) COMPAN Telephone:	e-mail address:						
Address: 5 GREENWAY PLAZA HOUSTON, TX 77046							
Facility or well name: PHILLIPS-RIO ARRIBA A #001 API #: 30-039-3	25280 U/L or Qtr/Qtr M SEC	<u>11</u> T <u>29N</u> R <u>5W</u>					
County: RIO ARRIBA Latitude 36.736	Longitude <u>-107.33427</u>	NAD: 1927 🗹 1983 🗌					
Surface Owner: Federal 🗹 State 🗌 Private 🔲 Indian 🗌	<u> </u>						
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material:						
Lined Unlined 🗹	Double-walled, with leak detection? Yes If not, explain why not.						
Liner Type: Synthetic Thickness mil Clay							
Pit Volume 103 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)					
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) 10					
	100 feet of more	(0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)					
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$					
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) $\underline{0}$ (0 points)					
	Greater than 1,000 feet	(o points)					
) 	Ranking Score (TOTAL POINTS):	<u>10</u>					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the							
onsite box if your are burying in place) onsite of offsite if offsite, name of facility action taken including remediation start date and end date. (4)Groundwater encountered: No Ves if yes, show depth below ground surface if.							
and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.							
Additional Comments:	33	Meter: <u>81449</u>					
'							
FEB 2006							
FEB 2006 SOUL CONS. DIV.							
SOIL CORS. DIV.							
DIST. 8							
I hereby certify that the information above is true and complete to the best of my k	nowledge and helief. I then the district the above describe	ed nit or below grade					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan							
Date:10/3/05							
Printed Name/Title Mark Harvey for Williams Field Services Sig	inature MIZJUG, FOR WPS						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Approval: QSFUTY OAL & GAS INSPECTOR, DIST.		·					
Printed Name/Title Signa	ature Deny Jef	FEB 0 2 2006					

ADDENDUM TO OCD FORM C-144

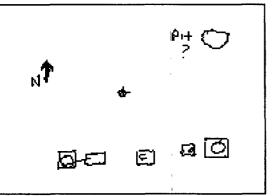
Operator: POGO PRODUCING (SAN JUAN) COMPANY

Well Name: PHILLIPS-RIO ARRIBA A #001

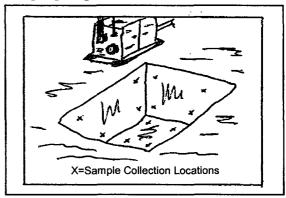
API <u>30-039-25280</u>

Meter: <u>81449</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

24 Ft. Length

Width <u>16</u> Ft.

1.5 Ft. Depth

Location of Pit Center

Latitude 36.73708

Longitude <u>-107.33345</u>

(NAD 1927)

Pit ID

<u>814491</u>

Pit Type

<u>Unknown</u>

Date Closure Started: 4/6/05

Closure Method:

Pushed In

Date Closure Completed: 4/6/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached?

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

182014JUL04

7/14/04

(mg/kg) 0.097

ASSESS

Flr

2.5



Pace Analytical Services, Inc. 9608 Loiret Bivd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084738 Client Project ID: NM PITS

Lab Sample No: 607299567 Project Sample Number: 6084738-034 Date Collected: 07/14/04 06:20

Client Sample ID: 182014JUL04 Matrix: Soil Date Received: 07/16/04 12:10

Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1			
Kerosene	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1			
Total Petroleum Hydrocarbons	82 .	mg/kg	11.	1.1	07/22/04 13:2	4 RMN1		7	
n-Tetracosane (S)	114	x		1.0	07/22/04 13:2	4 RMN1	646-31-1		
p-Terphenyl (S)	123	*		1.0	07/22/04 13:2	4 RMN1	92-94-4		
Date Extracted	07/20/04				07/20/04				
Organics Prep									
Percent Moisture	Method: SM 2540G								
Percent Moisture	12.9	*		1.0	07/20/04	DPB			
GC Volatiles									
TPH Gas/BTEX	Prep/Method:	TPH GRO/BTE	EX / EPA 8021/0)A1					
Benzene	ND	ug/kg	57 .	1.1	07/21/04 23:5	0	71-43-2		
Toluene	97.	ug/kg	57.	1.1	07/21/04 23:5	0	108-88-3		
Ethylbenzene	ND	ug/kg	57 .	1.1	07/21/04 23:5	0	100-41-4		
Xylene (Total)	ND	ug/kg	150	1.1	07/21/04 23:5	0	1330-20-7		
a,a,a-Trifluorotoluene (S)	98	*		1.0	07/21/04 23:5	0	98-08-8		
4-Bromofluorobenzene (S)	101	*		1.0	07/21/04 23:5	0	460-00-4		

Date: 07/30/04

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REPORT OF LABORATORY ANALYSIS

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