District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

State of New Miexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit o	r below-grade tank 🔲 Closure of a pit or below-grade	de tank 🛛			
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200e-ma	il address:			
Address: 200 ENERGY COURT, FARMINGTON, 1					
Facility or well name: ATLANTIC A LS #5	API#: 30-045- 10280 U/L or Qtr/C	otr L Sec 26	T 31N R 10W		
Facility or well name: ATLANTIC A LS #5 County: SAN JUAN Latitude 36.86685 Longitude 10	7.85761 NAD: 1927 1983 Surface O	wner Federal 🛭 State	☐ Private ☐ Indian ☐		
Dia	Palour gwada tanb				
Pit Type: Drilling ☐ Production ☐ Disposal ☑ BLOW	Below-grade tank				
	Volume:bbl_Type-ef-fluid: Construction material:				
Workover Emergency	Double-walled, with leak detection? Yes [1] If it	t avalois why sat			
Lined Unlined \(\subseteq \)	Double-waited, with the action of the section of th	L explain why not.			
Liner type: Synthetic Thicknessmil Clay Thic					
Pit Volumebbl	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal			0		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	U		
	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	Ω		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0		
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	0		
rigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	U		
	Ranking Score (Total Points)		0		
If this is a mit alcourse. (1) attach a diagram of the facility showing the mitter	moletionship to other equipment and toples (2) Indian	to dismosal legations (
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite from If offsite, name of facility.					
remediation start date and end date. (4) Groundwater encountered: No 🖸 Y		n. and attac	n sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation		TI WEAR	TH 19 20 27 3		
Additional Comments: PIT LOCATED APPROXIMATELY		LL HEAD.	1		
PIT EXCAVATION: WIDTH n/a ft., LENGTH	······································		FED		
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (ex		FEB 2008		
Cubic vards: N/A					
		ye (NET ON S		
		<u>{CO</u>			
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t s ⊠, a general permit □, or an alternative OCD-	he above-described p approved plan ⊠	it or below-grade thank		
Date: 02/24/05					
PrintedName/Title_ Jeff Blagg - P.E. # 11607	Signature 29-16-2 3	ing			
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.	oot relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank cont ny other federal, state,	aminate ground water or or local laws and/or		
Approval: DEPUTY CAL & GAS INSPECTOR, DIST. Significant Structure	gnature Demy Fur	Date:	3 2 1 2006		
10=2					



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	02-24-05
Laboratory Number:	32210	Date Sampled:	02-22-05
Chain of Custody No:	13613	Date Received:	02-23-05
Sample Matrix:	Soil	Date Extracted:	02-23-05
Preservative:	Cool	Date Analyzed:	02-24-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic A LS #5 Blow Pit.

Analyst C. Q

Mistane M Watters
Review