District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

District IV
1720 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ⋈ No ☐

Type of action: Registration of a pit	or below-grade tank [] Closure of a pit of below-	grade tank 🔼		
Operator: BP AMERICA PROD. CO.	Telephone: (505-326-9200 e-	-mail address:		
Address: 200 ENERGY COURT, FARMINGTON.	NM 87410			
Facility or well name: ATLANTIC B LS #1A		otr/Qtr O Sec 33	T 31N R 10W	
County: SAN JUAN Latitude 36.85010 Longitude 10				
		_		
Pit	Below-grade tank			
Type: Drilling ☐ Production ☐ Disposal ☒ DEHY/SEP	Volume:bblType of fluid: /			
Workover ☐ Emergency ☐	Construction material: Double-walled, with leak of tection? Yes I If not, explain why not.			
Lined Unlined 🛛				
Liner type: Synthetic Thicknessmil Clay _				
Pit Volumebbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	0	
high water elevation of ground water.)	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	0	
water source, or less than 1000 feet from all other water sources.)	140	(o points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
gation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0	
gation canais, ditches, and perenniar and epitemeral watercourses.)	1000 feet or more	(0 points)	· ·	
	Ranking Score (Total Points)		0	
TO A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		di di 1 /		
If this is a pit closure: (1) attach a diagram of the facility showing the pit'				
your are burying in place) onsite [] offsite [] If offsite, name of facility_				
remediation start date and end date. (4) Groundwater encountered: No 🛛		tt. and attac	h sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation				
Additional Comments PIT LOCATED APPROXIMATEL		WELL HEAD.	277773222	
PIT EXCAVATION: WIDTH 12 ft., LENGTH	12 ft., DEPTH 12 ft		60 V 1.03	
PIT REMEDIATION: CLOSE AS IS: [], LANDFARM: [], O	COMPOST: 🔲. STOCKPILE: 🔲, OTHER 🛛	EXCAVATION (3 8000	
Cubic vards: 50		12	FED CONN	
BEDROCK BOTTOM				
		Sen.	OIL SIGILS	
I hereby certify that the information above is true and complete to the bes			it or below-grade tank	
has been/will be constructed or closed according to NMOCD guidelin	es ⊠, a general permit □, or an alternative OC	D-approved plan 🛛 . 🌂	460109	
Date: 04/18/05			and Property	
Date				
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature 2	and (
Your certification and NMOCD approval of this application/closure does		ents of the nit or tank cont	 aminate ground water or	
otherwise endanger public health or the environment. Nor does it relieve				
regulations.				
MARINY ON C CAS INSPECTENCE DIST. 431		/ (Pro-	0.0.4.40==	
proval: GRUTY OR S GAS INSPECTOR, DIST. &S	Manny Fra	<i>(1717)</i>	2 1 2006	
,provai:	ignature Deny He	Date:	2 1 2006	

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

CALLOUT: 4/15/05

1330

4/15/05

1210 __ ONSITE: __



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 12'	Date Reported:	04-18-05
Laboratory Number:	32666	Date Sampled:	04-15-05
Chain of Custody No:	13954	Date Received:	04-18-05
Sample Matrix:	Soil	Date Extracted:	04-18-05
Preservative:	Cool	Date Analyzed:	04-18-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Atlantic B LS 1A Dehy/Sep Pit.

Analyst C. Oyl

Review Wasten