## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank L Closure of a pit or below-gra	ide tank 🖂			
Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address:					
Address: 200 ENERGY COURT. FARMINGTON.	. ,				
Facility or well name: ARCHULETA #2	API#: 30-045- 23607 LI/I or Otr/	Otr C Sec 19	T 30N R 8W		
County: SAN JUAN Latitude 36.80257 Longitude 10	7.71951 NAD: 1927 1 1983 M Surface O	numer Federal 🕅 State	Private   Indian		
County: County: Latitude Colored Longitude 10	NAD. 1927 1983 & Surface O	when rederal M State	11 HVale   Indian		
<u>Pit</u>	Below-grade tank				
Type: Drilling ☐ Production ☐ Disposal ☒ BLOW	Volume:bbl_Type of fluid: /				
Workover  Emergency	Construction material:				
Lined Unlined 🛛	Double-walled, with leak detection? Yes I If the explain why not.				
Liner type: Synthetic Thicknessmil Clay _		. ,			
Pit Volumebbl					
Tit Volumeoos	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal			0		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	U		
	100 feet or more	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	0		
water source, or less than 1000 feet from all other water sources.)		(20 )			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0		
1.1	1000 feet or more	( 0 points)			
	Ranking Score (Total Points)		0		
TO 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's					
your are burying in place) onsite 🛛 offsite 🗋 If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No $\boxtimes$	Yes If yes, show depth below ground surface	ft. and attach s	sample results. (5)		
Attach soil sample results and a diagram of sample locations and excavation	IS.		70 71 '20 V		
Additional Comments: PIT LOCATED APPROXIMATEL	<u>y 72 ft. S7E from wi</u>	ELL HEAD.	19 (11 (1 (2 /3))		
PIT EXCAVATION: WIDTH N/Aft. LENGTH	N/Aft., DEPTH N/Aft.	8	(E) (E)		
PIT REMEDIATION: CLOSE AS IS: ☒, LANDFARM: ☐, C		783	FEB 2006		
	om ost. E. Stocki iee. E. Ottiek E.		ECEIVED &		
Cubic varies. The Course Day 2					
			DIST. 6 S		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that	the above-described pit	or below-grade tank		
	.s \( \sigma\), a general permit \( \sigma\), or an anternative OCD-	approved pian 🖂. 👡			
Date: 06/05/05					
	i ee e				
PrintedName/Title Jeff Blagg - P.E. # 11607	Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
regulations.					
	Ć.				
proval:					
Printed Name/Title MIT UM & GAS INSPECTOR, DIST. Signature Signature					
	//	1			



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	06-05-05
Laboratory Number:	33145	Date Sampled:	06-01-05
Chain of Custody No:	14158	Date Received:	06-02-05
Sample Matrix:	Soil	Date Extracted:	06-02-05
Preservative:	Cool	Date Analyzed:	06-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Archuleta 2 Blow Pit.

Analyst C. Cy

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