

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 26 2016

5. Lease Serial No.
NM 109381
6. If Indian, Allottee or Tribe Name
Farmington Field Office
Bureau of Land Management
Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
SG Interests I, Ltd., c/o Nika Energy Operating, LLC
3a. Address
PO Box 2677, Durango, CO 81302
3b. Phone No. (include area code)
(970) 259-2701
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit D: (NWNW)
Sec 18-T20N-R5W 485' FNL, 330' FWL

8. Well Name and No. OIL CONS. DIV DIST. 3
CISCO 20-5-18 #2
9. API Well No. MAY 09 2016
30-031-21113
10. Field and Pool, or Exploratory Area
Franciscan Lakes MV
McKinley County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Temporary Abandonment as of April 8, 2016 as follows:

MIRU on April 6, 2016. Held safety meeting. TOOH w/one 4', one 6' pony rods, 103 3/4" guided rods, four 1-1/4" sinker bars. no-tap tool, 2" X 1-1/2" X 12' Flow Tech top hold down pump. TOOH w/84 jts 2-3/8" tbg, SN, 2-3/8" tail jt. On 4/7/16, TIH w/4-1/2" RBP, K-1 setting tool, perf sub nipple, 84 jts 2-3/8" tbg. Set RBP @2705.52' KB, above the perforations at 2745 - 2755' KB. Rolled hole with fresh water. NU pump truck, circ hole w/40 BBLs fresh water, tested csg to 500 psig for 5 min - held. On 4/8/16, NU Wilson Testing, loaded the csg with water and testing to 500 psig with a recorder charting the test. Paul of OCD witnessed the test. Test Passed. NU pump truck, rolled hole with fresh water and C1000 packer fluid w/oxygen scavenger. Released rig 4/8/2016.

ACCEPTED FOR RECORD

MAY 05 2016

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) William (Tripp) Schwab III
Signature [Signature]
Title Agent for SG Interests I Ltd
Date April 25, 2016
FARMINGTON FIELD OFFICE BY: [Signature]

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Powell, Brandon, EMNRD

From: Jo Becksted <jo@nikaenergy.com>
Sent: Thursday, May 12, 2016 10:27 AM
To: Powell, Brandon, EMNRD
Cc: Tripp
Subject: FW: Cisco 20-5-18 #2 API# 30-031-21113
Attachments: MIT Test Chart of 4-8-2016.pdf

Attached is a copy of the MIT chart for the T/A on the Cisco 20-5-18 #2. If you need anything else, please don't hesitate to ask.

Jo Becksted

Operations Assistant
Nika Energy Operating
Office: (970) 259-2701
Cell: (505) 793-5757

From: Tripp Schwab [mailto:tripp@nikaenergy.com]
Sent: Thursday, May 12, 2016 10:24 AM
To: Jo Becksted
Subject: FW: Cisco 20-5-18 #2 API# 30-031-21113

Please send a copy of the chart to Brandon.
Thank you,

Tripp Schwab

Nika Energy/Agent for SG Interests, Ltd.
Box 2677
Durango, CO 81302
Off 970-259-2701

From: Powell, Brandon, EMNRD [mailto:Brandon.Powell@state.nm.us]
Sent: Thursday, May 12, 2016 9:59 AM
To: Tripp Schwab <tripp@nikaenergy.com>
Subject: Cisco 20-5-18 #2 API# 30-031-21113

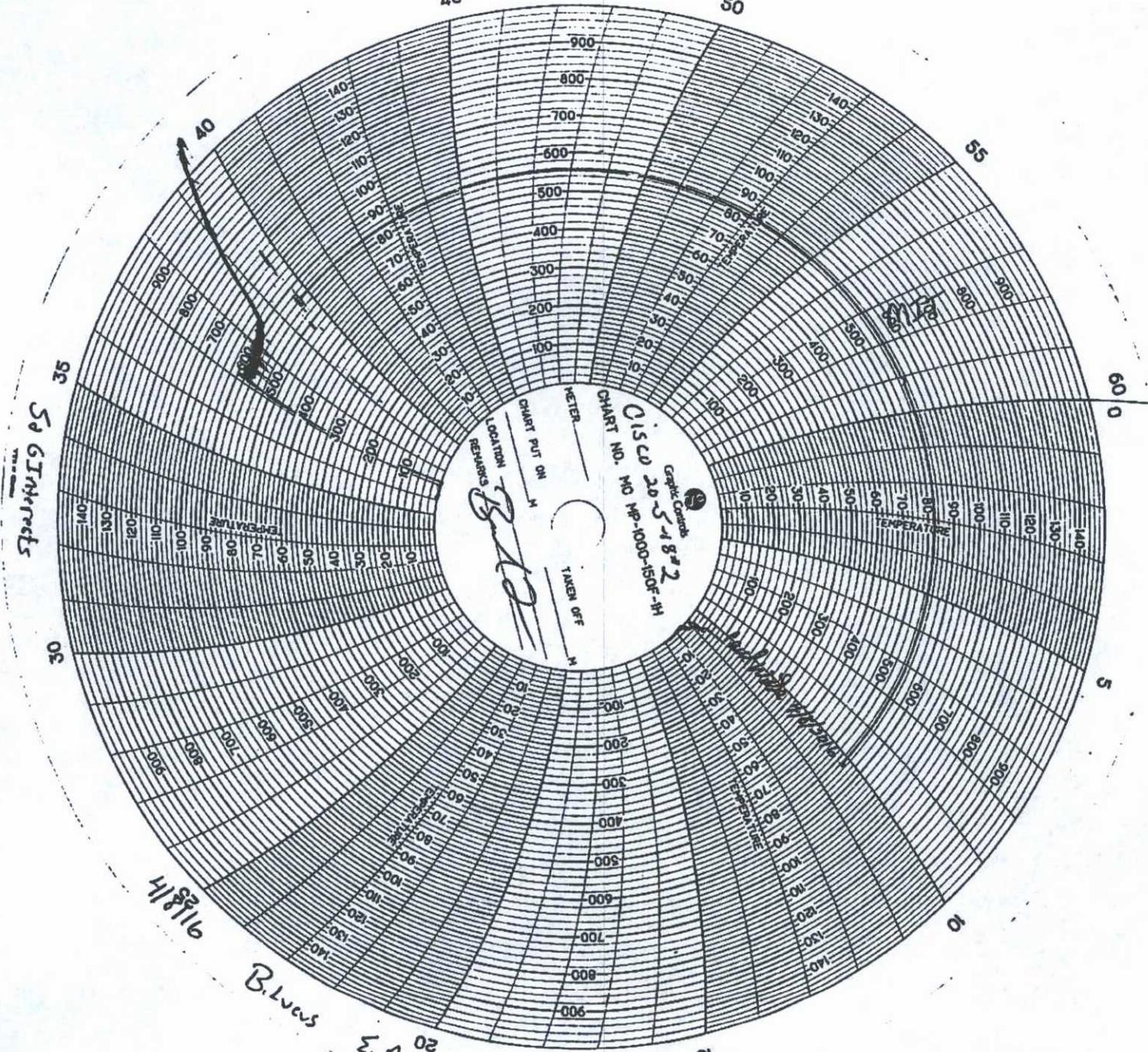
Good morning Tripp-

Can I get a copy of the MIT chart for the T/A on the above well. I need to add it to the T/A approval sundry.

Thank You

Brandon Powell
I & E Supervisor
New Mexico Oil Conservation
Office: (505) 334-6178 ext. 116

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B. Lewis

E. Amyx 02 Wilson Service Co. Inc