

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF079160

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
892000916A

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
RINCON UNIT 192E

2. Name of Operator  
CHEVRON MIDCONTINENT, LP  
Contact: APRIL E POHL  
E-Mail: april.pohl@chevron.com

9. API Well No.  
30-039-25060-00-C1

3a. Address  
332 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505.333.1941

10. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T26N R7W NWNW 1020FNL 0970FWL  
36.518620 N Lat, 107.531800 W Lon

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                           |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Subsurface Commingling                    |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON MIDCONTINENT REQUESTS TO COMPLETE DOWNHOLE COMMINGLE DHC 2097-A FOR THE RINCON 192E.

Rig up rig, install and test BOP  
Release 2-3/8" short string and circulate fill off of packer @ 5232'. TOOH with tubing  
Release packer @ 5232' and trip out of hole with 2-3/8" long string  
If packer doesn't release, cut or release tubing above packer and pull out of hole  
Trip in hole with mill and washover packer  
Pull out of hole with packer and remainder of long string  
Run bit and scraper to top perforation at 5115'  
Set bridge plug @ ~5065' with sand spotted on top and pressure test casing  
If casing fails pressure test:  
Locate leak with packer and bridge plug

OIL CONS. DIV DIST. 3

APR 28 2016

Notify NMOCD 24 hrs  
prior to beginning  
operations

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #336914 verified by the BLM Well Information System  
For CHEVRON MIDCONTINENT, LP, sent to the Farmington  
Committed to AFMSS for processing by ABDELGADIR ELMADANI on 04/22/2016 (16AE0312SE)**

Name (Printed/Typed) SIMON MARTIN Title PRODUCTION ENGINEER

Signature (Electronic Submission) Date 04/19/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ABDELGADIR ELMANDANI Title PETROLEUM ENGINEER Date 04/22/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

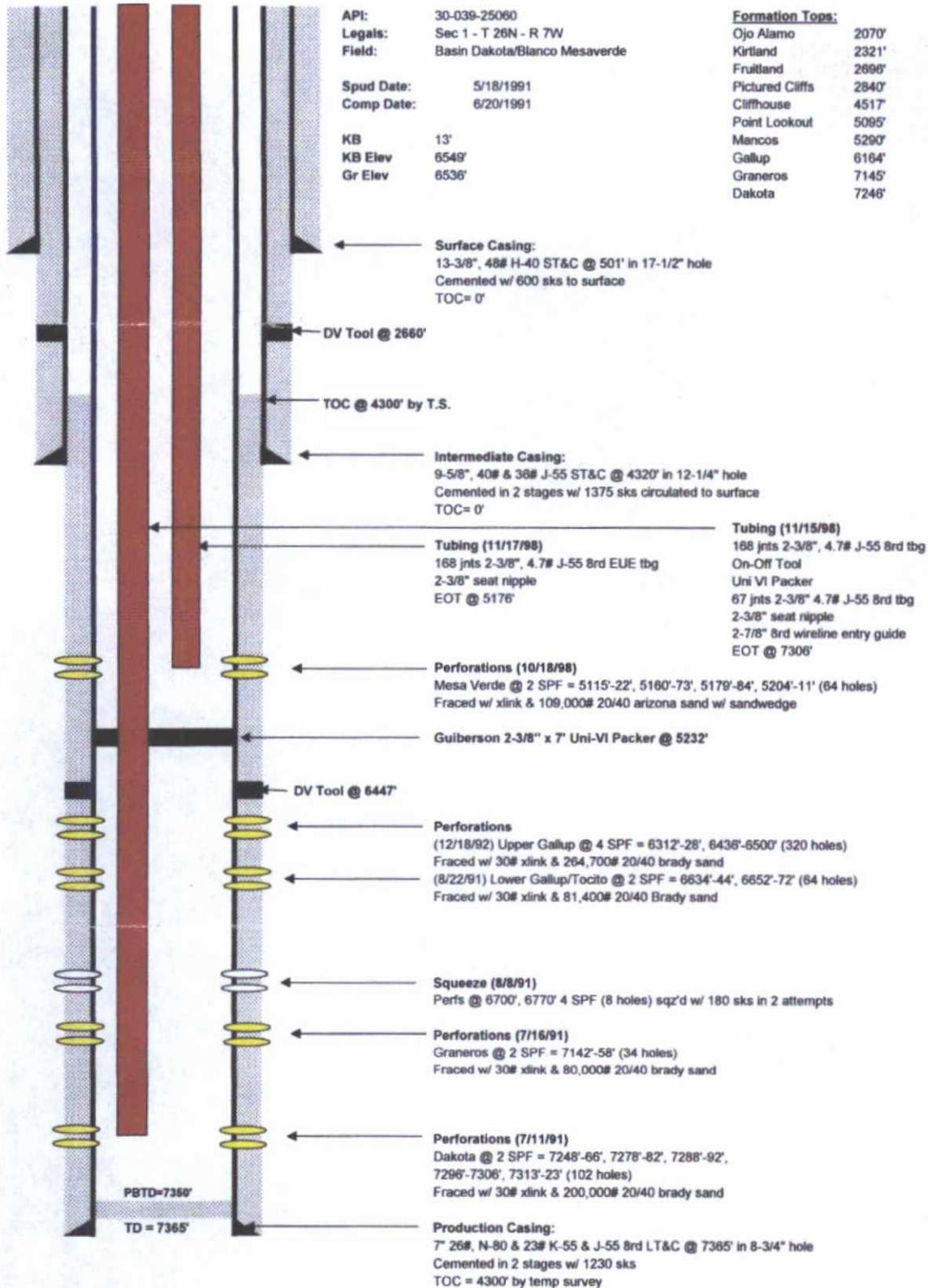
Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*



**Rincon Unit Well #192E**  
**Rio Arriba County, New Mexico**  
**Current Wellbore Schematic as of 12-09-15**  
**Well is Plunger Lifted**

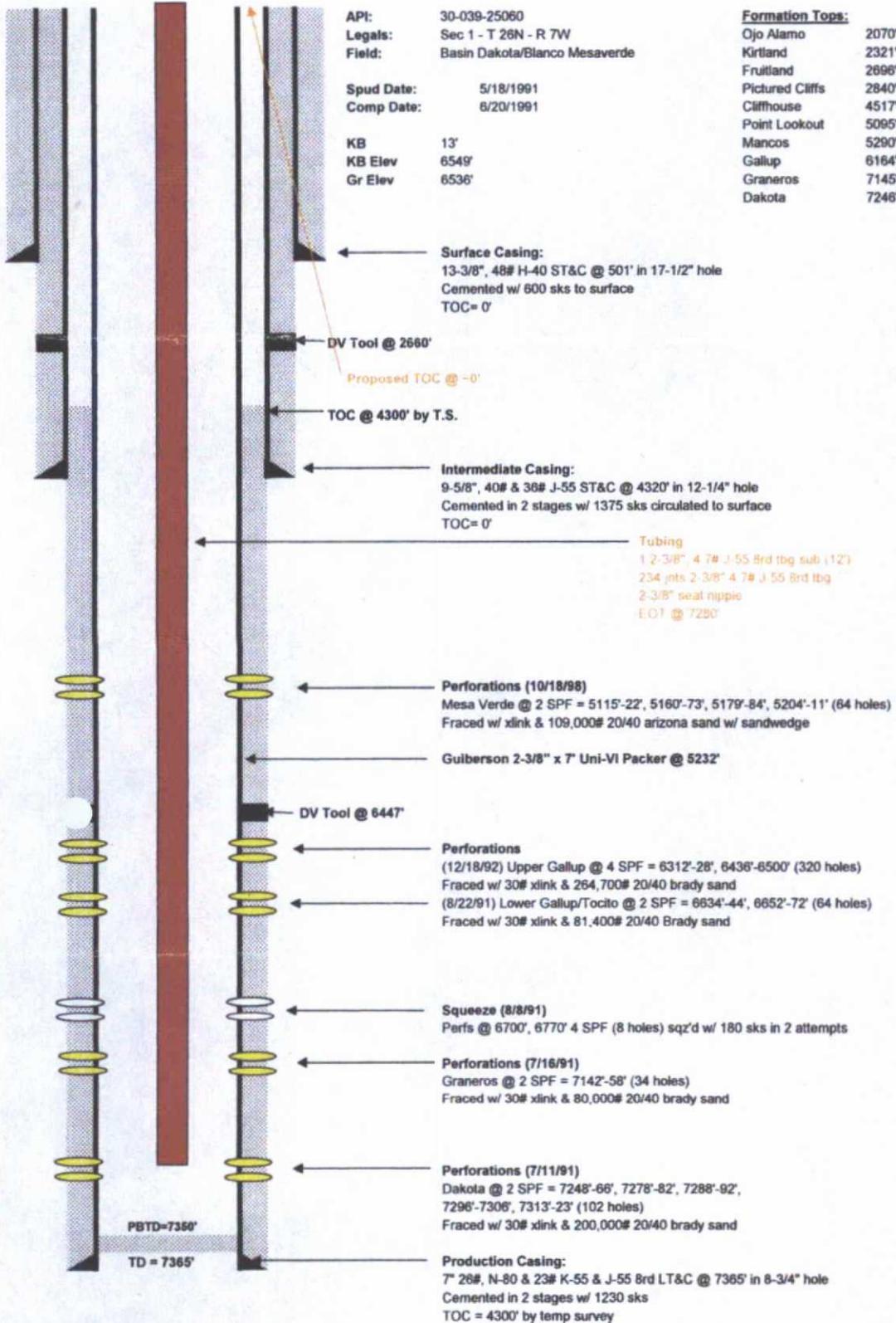


Prepared by: Simon Martin  
 Date: 12/14/2015

Updated by:  
 Date:



**Rincon Unit Well #192E**  
**Rio Arriba County, New Mexico**  
**Proposed Wellbore Schematic**  
**Well is Plunger Lifted**



Prepared by: Simon Martin  
 Date: 12/14/2015

Updated by:  
 Date: