Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103		
District I - (575) 393-6161			WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-045-08132		
District III - (505) 334-6178			dicate Type of Lease	FEE 🖾	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		0. 50	and On the Gus Lease		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A	Lease Name or Unit Agreement Name Tyksen		
PROPOSALS.)			8. Well Number No.1		
Type of Well: Oil Well Name of Operator			9. OGRID Number		
PNL Operating, LLC		9. 00	9. OGRID Number 265076		
3. Address of Operator 104 S. Wolcott, Ste. #823 P.P. Box #831 Casper, Wyoming 82602			Pool name or Wildcat West Kutz Fruitland		
4. Well Location	000	000		V-8	
Unit Letter A	: 990 feet from the North	_ line and990	feet from the	East line	
Section 23		0	NMPM San Juan	County	
19324181911175	11. Elevation (Show whether DR, RK				
Property of the Paris of the Pa	5322' DF			And A set aligned	
12 Charles	Appropriate Box to Indicate Natur	re of Notice Paper	t or Other Date		
12. Check	Appropriate Box to indicate Natur	e of Notice, Repor	tor Outer Data		
NOTICE OF I	NTENTION TO:	SUBSEQU	JENT REPORT	OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ING CASING	
			RILLING OPNS. P AND A		
PULL OR ALTER CASING		ASING/CEMENT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OUED.	note:		
OTHER:	npleted operations. (Clearly state all perti	THER:	artinant datas inalu	ding actimated dat	
	work). SEE RULE 19.15.7.14 NMAC. F				
proposed completion or re		or muniple completion	is. Attach welloofe	diagram or	
The Tukeen No. 1 has been		a attacked wellhous sak	amatic and daily an		
The Tyksen No.1 has bee	n plugged and abandoned as shown on the	attached wellbore sch	ematic and daily ope	erations report.	
This operation was perfor	med to satisfy remedial work as required	by case RBDMS MPK	1533837779.		
		,			
	Approved for plugging of welll				
Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web			OIL CONS. DIV DIST. 3		
					PNRM
, , , , ,	www.emnrd.state.us/ocd				
Spud Date:	Rig Release Date:				
VI 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
I hereby certify that the informatio	n above is true and complete to the best o	f my knowledge and be	elief.		
	210	The second of the second			
SIGNATURE Yaul C.	Bertosla TITLE M	anaging Member	DATE	May 2, 2016	
DE MAI OUR RECEIVERS	IIILE	0 0	DATE		
Type or print name Paul C.	Bertoglio E-mail address:	paulb@tribcsp.com	PHONE:	307-262-2395	
For State Use Only			1.2	* 941_1 T	
2.	DEPUTY O	IL& GAS INSF	PECTOR	11.	
APPROVED BY:	TITLE_	ISTRICT #3	DATE 5	12/16	
Conditions of Approval (if any):	A				

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 *fax: 505-325-1211

PNL Operating, LLC Tyksen #1

April 19, 2016 Page 1 of 2

990' FNL and 990' FEL, Section 23, T-29-N, R-13-W San Juan County, NM Lease Number: FEE API #30-045-08132

Plug and Abandonment Report Notified NMOCD and BLM on 4/12/16

Plug and Abandonment Summary:

- Plug #1 with CR at 910' spot 53 sxs (62.54 cf) Class B cement squeeze all 53 sxs below CR with 750 PSI.
- Plug #2 with squeeze holes at 905' and 860' spot 60 sxs (62.54 cf) Class B cement from 910' to 598'.

 Tag TOC at 600'.
- Plug #3 with squeeze holes at 500' spot 87 sxs (102.66 cf) Class B cement from 550' to 347' with 39 sxs inside and 48 sxs outside. Tag TOC at 275'.
- Plug #4 with squeeze holes at 100' and spot 69 sxs (81.42 cf) Class B cement with 2% CaCl from 100" to surface with 20 sxs inside and 49 sxs outside.
- Plug #5 with 24 sxs Class B cement top off casings and install on P&A marker.

Plugging Work Details:

- 4/13/16 Rode rig and equipment to location. Check well pressures: tubing and casing 160 PSI. Spot in base beam and RU equipment. RU relief lines and blow well down. LO/TO. Allowed gas to vent because of there not being a place to bleed the sales line. Dig out around casing looking for bradenhead and surface pipe at 3'. ND wellhead. Casing collar wouldn't break. Write and perform Hot Work Permit. Heat up the collar with a torch and remove casing collar. Strip on 7" x 8-5/8" x-over and the 8-5/8" companion flange, strip on BOP. Wait on orders. TOH and LD 1" line pipe with pipe wrenches, 45 jnts total. X-over for 2-3/8" tubing. SI well. SDFD.
- Check well pressures: no tubing, casing 90 PSI. Cannot find bradenhead valve. Tally and 4/14/16 PU 2-3/8" tubing. PU A-Plus 7" string mill could not work past 15' could not push past. POH LD string mill. PU sawtooth collar TIH with 32 jnts tag up at 975' GL. Wait on orders. RU A-Plus wireline. PU 7" GR (6059") OD RIH to 973' stack out. No movement when POH at 954', stuck. PU 7" CR and set at 910'. Note: John Durham, NMOCD, Paul Bertoglio, PNL approved procedure change. Establish circulation. Pressure test casing to 800 PSI, OK. Establish rate of 2 bpm at 1000 PSI. Spot plug #1. Perforate 3 HSC squeeze holes at 905'. Attempt to establish rate, no rate will not break down bleed off 750 PSI to 600 PSI, hold 600 PSI without leak off. Note: Brandon Powell, NMOCD and Bill Clark, A-Plus approved procedure change. Perforate 6 HSC squeeze holes at 860'. Establish rate of .75 bpm at 1250 PSI, bled down to 600 PSI, OK. Note: Brandon Powell, NMOCD approved procedure change. TIH open-ended to 910'. Establish circulation. Spot plug #2 with calculated TOC at 598'. RU pump to casing load 7" casing with 1.5 bbls (steel tubing disp.)estimated TOC at 598'. Pressured up to 1000 PSI with 1.25 bbls at 4:40 PM, 100 PSI to 850 PSI est TOC at 647'. SI well pressure at 1000 PSI. SDFD.

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PNL Operating, LLC Tyksen #1

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Plugging Work Details (continued):

- 4/15/16 Open up well; no pressures. ND bradenhead. PU 4' tag sub TIH with 20 jnts. PU 1 jnt tag TOC at 600'. RU pump to casing load with 1 bbl. Pressure test casing to 800 PSI, OK. RU A-Plus wireline. Perforate 6 HSC squeeze holes at 500'. Establish rate of 2.5 bpm at 250 PSI. Pump total 80 bbls no circulation anywhere. Note: Bill Clark, A-Plus, Brandon Powell, NMOCD approved procedure change. TIH open-ended to 550'. Establish circulation. Establish rate. Spot plug #3 with calculated TOC at 347'. TOH. SI well. SDFD.
- 4/18/16 Open up well; no pressures. TIH and tag TOC at 275'. Pressure test casing to 800 PSI, OK. Note: Bill Clark, A-Plus and Paul Webbie, NMOCD approved perforations. RU A-Plus wireline. Perforate 6 HSC squeeze holes at 100'. Establish rate of 2.5 bpm at 250 PSI. Spot plug #4 with TOC at surface. RD and ND BOP. SDFD.
- 4/19/16 Open up well; no pressures. No bradenhead. ND swedge. Found cement down 11' from surface. Perform Hot Work Permit. Cut 7' casing. Spot plug #5 top off casings and install on P&A marker. RD and MOL.

Paul Webbie, NMOCD representative, was on location. John Durham, NMOCD representative, was on location.

PNL OPERATING , LLC TYKSEN NO.1 WEST KUTZ FRUITLAND FIELD 990 FNL & 990 FEL UNIT A SECTION 23 T29N13W

API NO. 30-045-08132
PLUGGED & ABANDONED WELLBORE SCHEMATIC

