

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9768

4. Location of Well, Footage, Sec., T, R, M
1045' FNL, 2200' FEL, Sec.15, T-30-N, R-9-W, NMPM

5. Lease Number
NMSF078201A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Riddle A Com #201S
9. API Well No.
30-045-31583
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment

Type of Action

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other -
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut off
- ☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please revise the BLM Conditions of Approval on the subject new drill well as attached, per Bill Liess w/BLM.

RECEIVED
JUN 24 PM 12:31
070 Farmington, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date JUN 25 2003

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date JUN 25 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC

BLM CONDITIONS OF APPROVAL

Operator
Legal Location
Lease Number

Burlington Resources Well Name
1045' FNL / 2200' FEL, Sec. 15, T30N, R9W
NMSF 078201A Field Instructions

Well Name: Riddle A Com #201S

Field Inspection Date: 2/11/03

The following conditions of approval will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessment of liquidated damages or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between the operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that the operator's actions will affect adjacent Federal or Indian surface, or 2) the operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

1. The operator and his contractor will contact the BLM Farmington Field Office, Environmental Protection Staff to set up a pre-work meeting on any rehab or seeding done on this location at (505) 599-6321, approximately 48 hours prior to any work being done.

2. Reserve pits will be closed and rehabed 90 days after completion or 120 days after the well is spudded. All reserve pits remaining open after the 90 days will need written authorization from the Authorized Officer. This requirement is addressed in the General Requirements of Onshore Order # 7.

3. Compressor units on this well location not equipped with a drip pan for containment of fluids shall be lined with an impervious material at least 8 mils thick and a twelve inch berm. The compressor will be painted to match the well facilities. Any variance to this will be approved by the authorized officer (AO). When compressor units are washed, or any other equipment associated with the locations, the fluids (i.e., scrubber cleaners) will be properly disposed of to avoid ground contamination or hazard to livestock or wildlife.

4. As much topsoil as possible will be stripped and stockpiled in the construction zones of the well pad. The stockpiled soil material will be spread on the reclaimed portions of the pad [including the reserve pit, cut and fill slopes] prior to reseeding. Spreading shall not be done when the ground or topsoil is frozen or wet.

5. Pits will be lined with an impervious material at least 8 mils thick. Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.

6. Diversion ditch(es) will be constructed on the ^{West}~~North~~ side of well pad, ^{below}~~above~~ the cut slope, draining to the ~~east and west / above / south~~. ^{north} *Open them*

7. ~~A culvert of sufficient size (minimum 18 inches) will be placed where the crosses the well pad diversion.~~

8. The final cut slope shall not exceed a 2:1 ratio. The final fill slope shall not exceed a 2:1 ratio. To obtain this ratio, pits and slopes shall be backsloped into the pad upon completion of drilling.

OPERATOR COPY